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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Gissler AV	
9. Well No.	
26	
10. Field and Pool, or Wildcat	
Eagle Creek SA	
12. County	
Eddy	

1. Name of Well	
2. Name of Completion	
3. Name of Operator	
4. Address of Operator	
207 South 4th St., Artesia, NM 88210	
5. Location of Well	

6. Direction	L	7. Located	1650	8. Feet from the	South	9. Line and	330	10. Feet from
11. Line of Sec.	23	12. Twp.	17S	13. Rge.	25E	14. NMPM		

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-9-81	2-13-81	3-14-81	3511' GR	
20. Total Depth	21. Plug Back To	22. If Multiple Complet., How Many	23. Interv. Drilled By	24. Rotary Tools
1500'	1498' / 1484'		0-1500'	Cable Tools
25. During Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1282-1407' San Andres				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray-Neutron				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	378'	15"	250	
7"	20#	1185'	9-1/2"	1550	
4-1/2"	9.5#	1494'	6-1/4"	185	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1240'	

Perforation Record (Interval, size and number)

275-1403' w/11 .50" Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1282-1407' w/14 .50" holes	DEPTH INTERVAL
	1282-1407'
	AMOUNT AND KIND MATERIAL USED
	Spt'd acid, SF w/60000 g. gel
	KCL wtr & 2000 g. 15% regular acid, 90000# sd.

PRODUCTION

28. First Production		29. Production Method (Flowing, gas lift, pumping - Size and type pump)				30. Well Status (Prod. or Shut-in)	
-14-81		Pumping				Producing	
Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
-17-81	24	-		33	27	9	818/1
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
10#	20#		33	27	9	39	
31. Disposition of Gas (Sold, used for fuel, vented, etc.)						32. Test Witnessed By	
Sold						Johnny Morgan	

33. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Leanita J. Gaudin</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-19-81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 33 shall be reported for each zone. The form is to be filed in quintuplicate **except on** state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 721	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

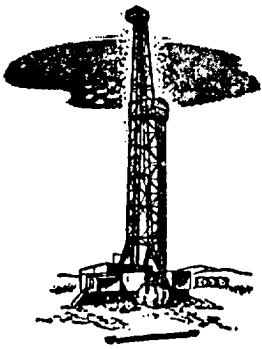
No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	378	378	Surface, Red Beds				
378	1185	807	Red Beds				
1185	1500	315	Lime				



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

February 17, 1981

Yates Petroleum Corporation
207 South Fourth
Artesia, New Mexico 88210

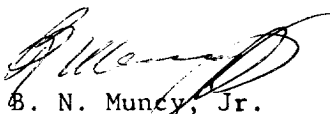
Re: Gissler "AV" #26
1650' FSL, 330' FWL
Section 23, T-17-S, R-25-E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
378'	1/4 °
1185'	1/2 °
1500'	1/2 °

Very truly yours,


B. N. Muncy, Jr.
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 17th day of February, 1981.

