

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

1. NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

MAR 02 1981

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name NG Phillips St.
9. Well No. 25
10. Field and Pool, or Wildcat Artesia Qn. Grbg. SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " FORM C-1015 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Marbob Energy Corporation		
Address of Operator P.O. Box 304, Artesia, N.M. 88210		
Location of Well UNIT LETTER J, 2185.7 FEET FROM THE South LINE AND 1961.7 FEET FROM East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E NMPM		

11. Elevation (Show whether DE, RT, GR, etc.)
3655' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
MINORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/81 Began to back flow up back side of 8 5/8" after 6 hrs., waited for cement to set on bottom, drilled out plug and cement - had 1 1/2 gal/min. flow up inside 8 5/8", tripped collars and pipe out, squeezed 200 sax Class C 4% calcium chloride cement, slow pumped cement until flow up back side stopped, squeezed balance cement into formation @ 500#, SI @ 1:00 a.m. 2/26/81, released pressure 7:30 a.m. with no flow on either side, drilled out cement plug at 7:00 p.m. and had 2 1/2 gal/min. out from under shoe, flowing up casing, back side okay. Looks as if pressure zone was from 494-498', shut in pressure approximately 300#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROD BY Carolyn Rius TITLE Production Clerk DATE 2/27/81
APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 02 1981
CONDITIONS OF APPROVAL, IF ANY: