

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

10. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

MAY 28 1981

2. Name of Operator

Marbob Energy Corporation ✓

3. Address of Operator

P.O. Box 304, Artesia, N.M. 88210

O. C. D.
ARTESIA, OFFICE

4. Location of Well

UNIT LETTER H LOCATED 2264.5 FEET FROM THE North LINE AND 977.8 FEET FROMTHE East LINE OF SEC. 27 TWP. 17S RGE. 28E MAP

7. Unit Agreement Name

8. Farm or Lease Name

NG Phillips St.

9. Well No.

26

10. Field and Pool, or Wildcat

East Empire Yates SR

12. County

Eddy

15. Date Spudded 4/3/81 16. Date T.D. Reached 4/4/81 17. Date Compl. (Ready to Prod.) 5/18/81 18. Elevations (DF, RKB, RT, GR, etc.) 3631' GR 19. Elev. Casinghead 3631' GR

20. Total Depth 900' 21. Plug Back T.D. 889' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Seven Rivers 792 - 813'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma ray neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	144'	12 1/4"	75 sax	
4 1/2"	10.50#	900'	7 7/8"	200 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	793'	

31. Perforation Record (Interval, size and number)

792-794, 3 holes
802-806, 8 holes
811-813, 3 holes .40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
792-813	15,000# 20/40 sand, 1,000# 10/20 sand

33. PRODUCTION

Date First Production	5/18/81	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump 1/2 1 1/2"	Well Status (Prod. or Shut-in)	Prod.
Date of Test	5/19/81	Hours Tested	24	Choke Size	
Flow Tubing Press.	20#	Casing Pressure	20#	Calculated 24-Hour Rate	26
				Oil - Bbl.	26
				Gas - MCF	to pipeline
				Water - Bbl.	10
				Gas - Oil Ratio	
				Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

John R. Gray

35. List of Attachments

Gamma ray neutron, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE

5/26/81

