

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	X

JUN 15 1981

O. C. B.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6415

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name Maralo 2 State
3. Address of Operator BOX 1332, Amarillo, TX 79189	9. Well No. 1
4. Location of Well UNIT LETTER H 330 FEET FROM THE East 990 LINE AND FEET FROM North 2 16S 28E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3582.9	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ran 8 joints (340') of 8 5/8" 24# K-55 csg. set @ 343'. cemented with 110 sacks of class H with 3% CaCl2 and 1/4# flocele per sack. circ 4bbls cmt to surface. good circulation throughout. plug down 12:00 Noon 5-31-81.

well being drilled with cable tool. Rig proposed TD is 1200' anticipate TD will be reached 6-12-81. Spud date 5-25-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith TITLE Petroleum Engineer DATE June 8, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 16 1981

CONDITIONS OF APPROVAL, IF ANY: