

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.  
N.M. Div. Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

SCR 344

8. Well Name and No.

FEDERAL BQ COM #7

9. API Well No.

30-015-23770

10. Field and Pool, or Exploratory Area

EAGLE CREEK/ STRAWN GAS

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

☐ Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FWL

Section 27-T17S-R25E

UNIT A

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-1-3-02- RU; loaded hole w/ 50 BBLs 2%. Picked up on tubing. Pulled up to 18,000# weight, fell back to 10,000#. TOH w/ 2092' tubing. Bad corrosion - bottom joint corroded into. Missing 1/2 of tubing bottom 2'. TIH w/ 3-7/8" overshot w/ 2-3/8" grapple; set down at 2052'; rotate pipe. Went down to 2120' - could not latch. TOH. TIH w/ 2-9/16" grapple, did not set down at 2052'. Could not latch fish; pulled up. Set down at 2052' 2 times; possible casing part. Possibly outside casing. TOH & shut in.

6-4-02- TIH w/ 3-7/8" impression block on tubing; set down at 2042'. Pushed to 2056'. TOH - indicates casing parted. Wait on wireline truck. Run casing inspection log. Shows gaps in casing at 1930', 1980', 2040'. Shut well in.

6-5-02- TIH w/ bent sub w/ muleshoe cut. Tagged at 2034', 2054', 2080', & 2091'. Work down to 2103'. Could set down every time. Picked up off of 2103'. Could not get a bite of fish. TOH - indications on bottom of overshot setting down on jagged metal. Called BLM for plugging procedure. SD.

6-6-02- SD - waiting on decision from BLM engineers. BLM says to clean out to Canyon to spot plugs. SI, RD.

6-7-02- TIH w/ tubing; TOH. Lay down 2080' tubing. ND BOP; flange up B-1 adapter. Close well in, rig down.

6-8 to 7-30-02- Shut in waiting to plug & abandon.

7-31-02- MIRU unit. Clean location, ND wellhead. Spear 4-1/2" casing & pulled 70k to pull casing free - casing weight 32,000#. Laid down joint of casing. Close well in & shut down.

8-1-02- RU casing equipment. Laid down 47 full joints, 1 cut joint, last joint at 31' long w/ 1/2 of joint missing - 12' of split casing on top of fish.

Rig down casing tools, close well in, & shut down. Fish laid down 2043.78'. Top of casing at 2049'.

continued on next page--

I hereby certify that the foregoing is true and correct:

Name (Printed/Typed)

Donna Clack

Signature

Title

Operations Technician

Date

8-27-02

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

SEP 16 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.