DISTRIBUT ON		DNSERVATION COMM	Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
FILE V		AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	#ECFIA FD
LAND OFFICE IRANSPORTER OIL (DEC 2 1981
GAS U			DLO 2 1001
OPERATOR			O. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
Operator H & S Oil Company	/		, A. C.
 			
216 American Home	Building - Artesia	, New Mexico 88210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	├	
Change in Ownership	Casinghead Gas Conder	asate	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No
Lease Name Hastie	21 Red Lake (Q.		Fee Federal LC0458
Location	1 1		
Unit Letter 66	Feet From The North Lin	ne and 1980 Feet From The	West
	nship 17 S Range 2	28 E , NMPM,	Eddy Count
		AS	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate		copy of this form is to be sent)
Navajo Crude Oil Pur	cchasing Company	P.O.Box 175 - Artesi Address (Give address to which approved	a, N.M. 88210
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approved	copy of this form is to be sent;
Phillips Petroleum		4001 Penbrook StOd	essa, Texas /9/61
FILLIEDS TOUTOUR	linit Sec. Twp. rige.	Is gas actually connected? When	1 /25 /01
If well produces oil or liquids, app. give location of tanks.	roved location at ter of NW quarter	100	1/25/81
If this production is commingled wit	h that from any other lease or pool		Plug Back Same Restv. Diff. Re
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes W
Designate Type of Completic	n = (X)	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1782'
8/11/81	8/17/81	1798'	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1782'
GR 3537.3	San Andros	1752'	Depth Casing Shoe
Perforations			1798'
1752-46 w/4 shots	1761-65 w/4 sh	Ots PECORD	
	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	357'	225skscirculate
11 3/4"	8 5/8"		300skscirculate
7 3/4	5 1/2"	1//5	
	OD ALLOWARIE (Test must be	e after recovery of total volume of load oil a	nd must be equal to or exceed top
TEST DATA AND REQUEST F	able for this	denth of he for full 24 (lower)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	; 6:0./
Date Liter Man On Line 10 1			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	/
Paudin or 1991			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
CAC WEY I			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	diam's or comment
79	5 hrs.	None (shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
back pr	235#	350#	3/4"
			TION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		APPROVED OCT 2 6 1982	
			2, 19
I hamby cost for that the rules an	d regulations of the Oil Conservati	ion APPROVED UL 2 6 198	2
I hereby certify that the rules an Commission have been complied	d regulations of the Oil Conservati , with and that the information giv the best of my knowledge and beli	ven	2

Partner

12/1/81

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.