

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 21 1981

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6414

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O. C. D.
ARTESIA, OFFICE

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Dog Canyon 35 G State

9. Well No.
1

10. Field and Pool, or Wildcat
Crow Flats
Wildcat - Morrow

2. Name of Operator
MWJ PRODUCING COMPANY

3. Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1892 FEET FROM

THE East LINE OF SEC. 35 TWP. 16S RGE. 27E NMPM

11. County
Eddy

15. Date Spudded 7/30/81 16. Date T.D. Reached 10/18/81 17. Date Compl. (Ready to Prod.) 12/12/81 18. Elevations (DF, RKB, RT, GR, etc.) 3439' GL 19. Elev. Casinghead 3439' GL

20. Total Depth 9340' 21. Plug Back T.D. 9248' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 353'-9340' Cable Tools 0-353'

24. Producing Interval(s), of this completion - Top, Bottom, Name 9032-9044' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL, Gamma Ray & Compensated Neutron Formation Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	426'	17"	725 sx Class "C"	None
8-5/8"	24#	1852'	11"	1000 sx Lite & 200 sx "C"	None
4-1/2"	11.6#	9340'	7-7/8"	200 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9017'	8986'

31. Perforation Record (Interval, size and number) 9032'-9044' .5" 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL N/A AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 12/12/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 12/12/81 Hours Tested 24 Choke Size 22/64" Prod'n. Per Test Period 12 Oil - Bbl. 4842 Gas - MCF 4842 Water - Bbl. 0 Gas - Oil Ratio 42.78 MCF/bbl

Flow Tubing Press. 2367 Casing Pressure prk Calculated 24-Hour Rate 12 Oil - Bbl. 4842 Gas - MCF 4842 Water - Bbl. 0 Oil Gravity - API (Corr.) 63.6 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By John West

35. List of Attachments
C-122 & logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Grah Bishop TITLE Agent DATE 12/17/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All of this required shall be prepared by time in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7770'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8348'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8723'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>750'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1548'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2975'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5000'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6180'</u>	T. Morrow <u>8970'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>9210'</u>	T. Permian _____	T. _____
T. Cisco (Bough) <u>7222'</u>	T. Chester <u>9290'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9032 to 9044 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	353'	353'	Shale				
353'	1635'	1282'	anhy & shale				
1635'	3468'	1833'	dolo				
3468'	5545'	2077'	dolo & shale				
5545'	6292'	747'	anhy & dolo				
6292'	9340'	3048'	lm & shale				