Submit 5 Cooles
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

APR 1 5 1991 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page O. C. D. ARTESIA, OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2038

TO TRANSPORT OIL AND NATURAL GAS Read & Stevens, Inc. Address P.O. Box 1518, Roswell, NM 88202 Reason(s) for Filing (Check proper box) New Well	DISTRICT II 20. Drive DD, Arcel NM 11110	P.O. Box Santa Fe, New Mex					
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505/622-3770

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my browledge and belief.

2: Borone

Date

Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in ascordance.

Date Approved __

OIL CONSERVATION DIVISION

DRIGINAL SIGNED BY

MIKE VILLIAMS 'SUPERVISOR, DISTRICT II

APR 1 7 1991

2) All sections of this form must be filled out for allowable on new and recompleted wells, 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells,

Telepi