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OPERATION	1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FROM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Read & Stevens, Inc. ✓

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 16S RANGE 31E N1/4

13. Elevation (Show whether DL, RL, LL, etc.)

4293.4' GL

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-4199

7. Unit Agreement Name

8. Name of Lease Name

Gulf West Mesa

9. Well No.

4

10. Field and Pool, or Wildcat

Und. Bunker Hill Penrose

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

RE OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perf, acidize & frac stim. ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-20-81 Perf Penrose zone 3514'-3534', 2 shots/ft. Ran 113jts 2 3/8"-4.7# EUE J-55 8rd, total 3488.15' set @ 3501'RKB, SN @ 3470' RKB, ran 142jts 3/4" rods, 6', 4' & 2' subs. 2"x1 1/2"x16'RWBC
- 12-22-81. Acidize 3514'-3534' w/1000 gal 15% NE acid & ballsealers. pump. Max pres 2900psi, ISIP 1200psi, 5 min 600psi, 10 min 400 psi, 15 min 300 psi, some ball action. Swbd back load & prep to frac stim.
- 12-23-81 Frac stim w/20,000 gal gelled water, 11,000 gal CO₂ & 24,000# 10-20 sd, 30,000# 8-12 sd 12-22-81 AM. Avg pres 2000psi, avg rate 14 BPM, max pres 2300psi, min pres 1350 psi, ISIP 1960psi, 5 min 1900psi, 10 min 1880psi. Started flwg back load. Died @ 10:00pm. Rec 165BBLs fluid, rng tbq.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bruce Stubbs

TITLE Drilling & Production Mgr. DATE 12-28-81

COPIED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JAN 5 1982

ADDITIONS OF APPROVAL, IF ANY: