

RECEIVED

DEC 22 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

DATE RECEIVED	
FILE NO.	
FILE	
FILED	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
REGISTRATION OFFICE	☒

Read & Stevens, Inc. ✓

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Incompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
of address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Lease No.	Pool Name, including Formation	Kind of Lease	Lease To
Dartmouth	6	Bunker Hill Penrose	XXXXXXXXXXXXX Fee	-
Location				
Quarter	M	Feet From The <u>South</u>	U.S. and <u>660</u>	Feet From The <u>West</u>
Section	14	Township	16S	Range
				31E
				Eddy
				County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil []	Name of Authorized Transporter of Condensate Gas []	Name of Authorized Transporter of Dry Gas [X]	Address (Give address to which approved copy of this form is to be sent)
och Oil Company			P.O. Box 2256, Wichita, KS 67201
Phillips Petroleum Company			Bartlesville, OK
Is gas naturally occurring?	When		
no	-		

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	For well	For gas well	New well	Well over	For gas	Flow Rate	Side Res'n	Diff. Res
	X		X					
Completed			Total Depth			3991'		
10/21/82			4000'					
Depth of well, B.H., H.T., GR, etc.			Top of Gas Pay			3425'		
4226.6' GR			3386'					
Depth of casing						4000'		
3386-3403'; 3962-69'; 3955-59'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT
12 1/4"	8 5/8"	1074'	600 SX.
7 7/8"	4 1/2"	4000'	700 SX.
			Post FD-2
			5-27-83
			BR

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and natural gas equal to or exceed top allowable for this depth or be for full 24 hours.)

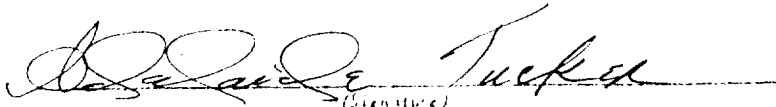
Pressure Test	Date of Test	Producing Method (Flow, pressure, gas lift, etc.)	
Flow Test	Flowing Pressure	Casing Pressure	Choke Size
Pressure Test	Oil - B.H.	Water - B.H.	Gas - MCF

AS WELL

Test Method (Flow, Lock, etc.)	Length of Test	B.H. Condensate/MCF	Gravity of Condensate
685.3	4	-	-
Flowing Pressure (Flow, Lock, etc.)	Flowing Pressure (Flow, Lock, etc.)	Casing Pressure (Flow, Lock, etc.)	Choke Size
4 pt.	-	-	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Production Clerk

December 20, 1982

OIL CONSERVATION DIVISION

APPROVED

JAN 10 1983

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multi-