

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

NOV 4 1982

O.C.D.

ARTESIA OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

-

8. Farm or Lease Name

Dartmouth

9. Well No.

5

10. Field and Pool, or Wildcat

Und. Bunker Hill Penrose

OIL GAS  
WELL ☒ WELL ☐ OTHER

Name of Operator

Read & Stevens, Inc.

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE. SECTION 23 TOWNSHIP 16S RANGE 31E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX 5. Elevation (Show whether DF, RT, GR, etc.)  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX 4398.6' GR

12. County  
Eddy XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perforated & Fractured, Ran tbg. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-82 Ran CBL, perf 3590'-3608', 18', 36 holes, ran tbg, spot acid, RTTS @ 3540'  
RKB, acidize w/1000gals 15% MCA w/50 balls, good ball action. Max press 2700psi,  
min press 2000psi, avg press 2350psi, ISIP 1000psi, 5min 400psi, 10min 200psi,  
15min 100psi, avg rate 4.4 BPM, 3:45pm start swbbg, swab dry.

11-2-82 Frac w/17,610 gals glld wtr & 8120 gals CO<sub>2</sub> carrying 32,000 lbs 8-12 sd. Max press  
3000psi, avg press 2120psi, ISIP 2400psi, 5min 1550psi, 10min 1300psi, 15min 1190psi,  
avg rate 20 BPM, 613 BLTR, flwd back 2 1/2hrs, died, prep to run tbg.

11-3-82 Set tbg @ 3602' RKB, ran 110jts, 3559.13', 1 SN 1.10', 1jt 32.55', total 3592.78',  
ran 1 1/4"X22' polish rod, 141 3/4" rods, 1-2"X1 1/2"X16' RWBC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stevens TITLE Drilling & Production Manager DATE 11-3-82

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE NOV 4 1982  
CONDITIONS OF APPROVAL, IF ANY: