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DEC 12 1985 UNITED STATES
DEPARTMENT OF THE INTERIOR
O. C. BUREAU OF LAND MANAGEMENT

Oil OIL CONS. SUBMITTER'S APPLICATE*
Drawer DD Artesia, NM
(Other instructions on reverse side)
88210

C/SF
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
NM-15868
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
RUTTER FEDERAL COM
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q, Gb, SA)
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 25-17S-27E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
17. NO. OF ACRES ASSIGNED
TO THIS WELL
160
20. ROTARY OR CABLE TOOLS
Rotary
22. APPROX. DATE WORK WILL START*
Upon Approval

1a. TYPE OF WORK
DRILL ☐ RE-ENTER ☒ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
MWJ PRODUCING COMPANY ✓ (Mr. John Schlagal)
(Ph. 915-682-5216)
3. ADDRESS OF OPERATOR
1804 First National Bank Bldg., Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1650' FSL & 2310' FWL
At proposed prod. zone
same (Unit K)
(NE 1/4 SW 1/4)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9 1/2 air miles east of Artesia, New Mexico
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 330'
(330')
16. NO. OF ACRES IN LEASE
320
17. NO. OF ACRES ASSIGNED
TO THIS WELL
160
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
NA
19. PROPOSED DEPTH
OTD 9985 DO 1820'
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3582' C.L.
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 17 1/2"	13 3/8"	48#	423'	300 sx (Circ. to surface)
* 11 "	8 5/8"	24#	1949'	750 sx (Circ. to surface)

* The 13 3/8" & 8 5/8" casing was set and cemented during the period 2-23-82 to 3-24-82 when the well was originally drilled to a depth of 9985' by Holly Energy Inc. as Well #1 Empire West Deep Fed Com. The well was dry and was plugged on 3-25-82.

Plans are to drill out the surface plug, tag the plug set at 1820-2000', run a Gamma Ray-Neutron log, set a CIBP at ± 1350', and attempt completion in the Queen Formation, 1200-1225'.

Attached are: 1. Well Location & Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan

Filed IDI
NL -
12-97-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James A. Knauer TITLE Agent DATE Dec. 9, 1985
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY James A. Knauer TITLE _____ DATE 12-12-85
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side