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APPLICATION SERVICE AND MANAGEMENT APPLICATION SERVICE AND AND AND MANAGEMENT RE-ENTER & PLUG BACK MANAGEMENT AND	(Neuropher 1993)	DEC 12 1985 UN DEPARTMEN	OF THE	INTERIOR		PLICAT uctions on side)	Expires Augus	u No. 1004–0: st 31, 1985
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DRILL RE-ENTER M PLUG BACK TO THE STATE OF T	APPLICATIO	INTEROR PERMIT	O DRILL	DEEPEN C	D DI LIC	DACK	NM-15868	
PLUG BACK STATE S				<u> </u>	ZK FLUG	BACK		EE OR TRIBE NAM
2. Asset or OFRATOR MM. J. PRODUCING COMPANY MM. J. PROPURED CASING. MM. J. PROPURED COMPANY M. J.	b. TYPE OF WELL	- 	RE-ENTER		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
MALL PRODUCING COMPANY (Mr. John Schlagal) (Ph. 915-682-5216) A ADDRESS OF VORTAGE AND ACTION OF MALL (REPORT JOSEPH JOS		IV (SINGLE ZONE	MULTI ZONE	PLE	8. FARM OR LEASE N.	
ADDITION OF THE TOTAL CONTROL OF THE		CINC COMPANY &	/	(Mr. J	ohn Schla	gal)	· (
4. TOP-AND OF WILL (REPORT DESIGN CERTLY and in accordance with any State requirements.) 16.50' FSL & 2310' FWL Alt proposed prod since Same (NE SWE) 9½ air miles east of Artesia, New Mexico 10. DIRECT PRODUCT FROM MEANERS TOWN OR FOST OFFICE' 9½ air miles east of Artesia, New Mexico 10. DIRECT PRODUCT FROM MEANERS TOWN OR FOST OFFICE' 9½ air miles east of Artesia, New Mexico 11. No. or AVERA IN LEASE 12. COUNTY OR PARTIN 13. SERVE 13. SUCH AND STATES IN LEASE 13. No. or AVERA IN LEASE 13. No. or AVERA IN LEASE 13. No. or AVERA AND STATES 14. No. or AVERA AND STATES 15. No. or AVERA AND STATES 16. Or THE MEXICAL STATES 16. Or THE MEXICAL STATES 16. Or THE MEXICAL STATES 18. AVERAGE AND STATES 18. AVERAGE AND STATES 19. PROPOSED CASINI. AND CEMENTING PROGRAM 20. AVERAGE AND STATES 22. AVERGO. LAKE WORLD STATES 19. PROPOSED CASINI. AND CEMENTING PROGRAM 22. AVERGO. LAKE WORLD STATES 22. AVERGO. LAKE WORLD STATES 19. PROPOSED CASINI. AND CEMENTING PROGRAM 22. AVERGO. LAKE WORLD STATES 22. AVERGO. LAKE AND STATES 23. DIN	3. ADDRESS OF OPERATOR	R COMPANY		(Ph. 9	15 - 682-52	16)	9. WELL NO.	
Red Lake (0,6b,SA) 11. REC. Tax. 90 as Ex. Some (Unit K) At proposed prod. some Some (NE \$5W\$) 2. INTERIOR IN MILES ARE DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 air miles east of Artesia, Now Mexico 5. DIRECTOR FROM NEAREST TOWN OR POST OFFICE* 9 air miles east of Artesia, Now Mexico 5. DIRECTOR FROM PROPOSED 7. SOME AREA STORY PROPOSED 10. NO. OF AREA IN LEARS 11. No. OF AREA IN LEARS 12. NO. OF AREA IN LEARS 13. No. OF AREA IN LEARS 14. NO. OF AREA IN LEARS 15. NO. OF AREA IN LEARS 15. NO. OF AREA IN LEARS 16. NO. OF AREA IN LEARS 17. NO. OF AREA IN LEARS 18. NO. OF THE LAKEN, 18. NO. OF THE LAKEN, 18. NO. OF THE LAKEN, 19. NO. OF THE LAKEN, 19. OF AREA OF AREA ASSIGNABLY 19. NO. OF THE LAKEN, 19. OF AREA OF AREA ASSIGNABLY 19. NO. OF THE LAKEN, 19. OF AREA OF AREA ASSIGNABLY 19. OF AREA OF AREA OF AREA ASSIGNABLY 19. OF AREA	1804 First	t National Bank	Blda. Mid	land Towns	70701		1 -	
1550' FSL & 2310' FWL At proposed proof. Some Some Some Some Some Some Some Some	4. LOCATION OF WELL (At SUFLECE							
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APPROVED BY THE LABAGE, PT. MA OTD 9985 DO 1820' 1. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROVED BY CASING. AND CEMENTING PROGRAM 22. APPROVED BY CASING. AND CEMENTING PROGRAM 24. APPROVAL DATE. 25. BUT AND THE WASH. WILL. START START WORK WILL. START WILL. START WORK WILL. START WILL. START WORK WILL. START WILL. START WORK WILL. START WILL. ST	5. DISTANCE PROM PRO	DORED LOCUTIONS	330°)					
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PROPOSED CASING AND CEMENTING PROGRAM NIZE OF ROLE * 17½" 13 3/8" 48# 4231 300 sx (Circ. to surface) * 174" * 11 " 8 5/8" 24# 1949! * The 13 3/8" & 8 5/8" casing was set and cemented during the period 2-23-82 to 3-24-82 when the well was originally drilled to a depth of 9985! by Holly Energy Inc. as Well #1 Empire West Deep Fed Com. The well was dry and was plugged on 3-25-82. Plans are to drill out the surface plug, tag the plug set at 1820-2000!, run a Camma Ray-Neutron log, set a CIBP at ± 1350!, and attempt completion in the Queen Formation, 1200-1225!. Attached are: 1. Well Location & Acreage Dedication Plat 2. Supplemental Drilling Data 3. Surface Use Plan **Role Space Describe Proposed Program: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive interprogram, it any. **This appear for Federal or State office use) **Program of March Latter Actor. **Approval Date **Program of March Latter **Approval Date **Approval D			<u> </u>	1 010 9985	DO 1820			
** 17½" 13 3/8" 48# 423" 300 sx (Circ. to surface) ** 17½" 13 3/8" 48# 423" 300 sx (Circ. to surface) ** 11 " 8 5/8" 24# 1949' 750 sx (Circ. to surface) ** The 13 3/8" & 8 5/8" casing was set and cemented during the period 2-23-82 to 3-24-82 when the well was originally drilled to a depth of 9985' by Holly Energy inc. as Well #1 Empire West Deep Fed Com. The well was dry and was plugged on 3-25-82. Plans are to drill out the surface plug, tag the plug set at 1820-2000', run a Gamma Ray-Neutron log, set a CIBP at ± 1350', and attempt completion in the Queen Formation, 1200-1225'. Attached are: 1. Well Location & Acreage Dedication Plat 2. Supplemental Drilling Data 3. Surface Use Plan ** If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout to the page of Poderal or State office use) ** This space for Federal or State office use) ** This space for Federal or State office use)	3582' G.L.						22. APPROX. DATE WORK WILL START	
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TITLE Agent DATE Dec. 9, 1985 ERMIT NO. APPROVAL DATE APPROVAL DATE APPROVAL DATE PPROVED TO STATE OFFICE AGENTS. Give blowout APPROVAL DATE APPROVAL DATE	Attached	Հ. Տարք	remental Dr	`illing Data	edication a	Plat	N:	L -
PPROVED BY PROVAL DATE	SIGNED James A	Rnay Long			ve data on pres	ent product measured a	tive sone and proposed and true vertical depths.	new productive Give blowou
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*See Instructions On Reverse Side

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS