

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other

OCT 15 1982

2. NAME OF OPERATOR

The Superior Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Box 3901

ARTESIA, OFFICE
Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1480' FNL, 660' FWL, Section 5

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Weekly Drilling Report & Casing Detail

5. LEASE

NM-15439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Star Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T16S, R29E

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3605.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 11 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-82 Drlg to 9744'.

7-25-82 Drlg to 9845'.

7-26-82 Svy @ 3° = 9906'. Drlg to 9906'.

7-27-82 Logging. TIH w/RR Bit #16. Waiting on Orders.

7-28-82 Fin TIH w/RR Bit #16. Waiting on orders. RU csg tools to run 5 1/2" csg.

7-29-82 Run 5 1/2" csg to 9906'. RU Western Co., pumped 15 bbls/mud flush followed w/10 bbl H2O. Cmt'd 1st stage w/228 sks Class "H" w/.8% CF-9, .2% AF-5, .2% KCL, displaced w/229 bbl fresh H2O. Bumped plug 1000# psi. Float held OK. Dropped DV opening tool, opened DV tool w/900# psi. Circ. Cemented 2nd stage. Pumped 15 bbl mud flush followed w/310 sks 50/50 pos. Class "C", .6% CF-9,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E. ACCEPTED FOR RECORD

TITLE Prod. Supt.

DATE

August 4, 1982

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

OCT 14 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

7-29-82 (Continued)

.3% TF-4, .2% AF-5, 3% KCL. Followed by 50 sks of Class "C", next displaced w/78.5 bbl fresh H2O. Bumped plug w/200# psi. DV tool held OK. Set slips. Cut csg.

FINAL REPORT