

RECEIVED

SEP 23 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
REGISTRATION	
LAND AREA	
FILE	
REVIEW	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Yates Petroleum Corporation ✓

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Donegan CE	2	Eagle Creek SA	State, Federal or Fee	Fee
Location				
Unit Letter	J	2310	Feet From The	South
Line of Section	28	Township	17S	Range
				25E
				NMPM
				Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	28
		17s
		25e
		Is gas actually connected?
		Yes
		When
		9-15-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Well, Diff. Reatv.
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
8-29-82	9-19-82		1500'		1499'		
Elevations (D.F., H.B., RT., CR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3556' GR	San Andres		1216'		1223'		
Perforations					Depth Casing Shoe		
	1216-1376'				1484'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	345'	225
9-7/8"	7"	1106'	500
6-1/4"	4-1/2"	1484'	175
	2-3/8"	1223'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-15-82	9-19-82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	25#	2"
Actual Prod. During Test	GR-Bbls.	water-Bbls.	Gas-MCF
24	13	11	14

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Engineering Secretary

(Title)

9-22-82

(Date)

OIL CONSERVATION DIVISION

APPROVED **OIL AND GAS INSPECTOR**, 12BY *Mike Williams*TITLE **SEP 29 1982**

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiple completed wells.