

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp.</u>		Lease <u>Winters DN</u>		Well # <u>2</u>	
Location of Well	Unit <u>P</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L & M #2</u>		Type of Equipment <u>Rotary</u>		

★ Witness.

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2"</u>	<u>10 3/4"</u>	<u>30 #</u>		<u>340</u>	<u>200 circ</u>
<u>9 1/2"</u>	<u>7"</u>	<u>23 #</u>		<u>1190</u>	<u>400 circ</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5 #</u>		<u>1500</u>	<u>125 sxs.</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9.5" Size of Casing 7.0" Sacks cement required 800 sxs.

Type of Shoe used Guide Float collar used insert Btm 3 jts welded yes.

TD of hole 1222 Set 1225 Feet of 7 Inch 23 # Grade J-55.

New-used csg. @ 1222 with 200 sacks neat cement around shoe cl. c w/ 2% CaCl₂

+ 100 sax thick set additives 1/4# floccle, 2% CaCl₂ + 300 sxs. lite c, 1/4# floccle, 10# gilsonit

Plug down @ 12:00 (AM) (PM) Date 8/14/82

Cement circulated NO No. of Sacks _____

Cemented by Halliburton Witnessed by Larry Brooks

Temp. Survey ran @ 6:00 (AM) (PM) Date 8/14/82 top cement @ 730'.

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Tagged @ 520' w/ 1", could not work past bridges, tried for 6 hours, and plugged the 1", 3 times w/ red clay formation.

Pumped 25 sxs. cl. c w/ 2% CaCl₂. Tagged @ 514', pumped 35 sxs.

cl. c w/ 2% CaCl₂, woc, tagged @ 372'. Pumped 140 sxs. cl. c w/ 2% CaCl₂, circ. 13 sxs. to the pit. End pumping @ 5:15 pm.