

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 23 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
SALES TAX	☒
FILE	☒
MAILING	☒
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
REGISTRATION OFFICE	

Yates Petroleum Corporation ☒

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gissler AV	28	Eagle Creek SA	State, Federal or Fee	Fee
Location				
Unit Letter	G	1650 Feet From The North Line and	1750 Feet From The East	
Line of Section	23	Township	17S	Range
			25E	NMPDL
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	F	23	17S	25E	Yes	9-17-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-24-82	9-20-82	1500'	1499'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3489' GR	San Andres	1262'	1213'					
Perforations			Depth Casing Shoe					
1262-1442'			1489'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	344'	225
9-7/8"	7"	1179'	850
6-1/4"	4-1/2"	1489'	175
	2-3/8"	1213'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

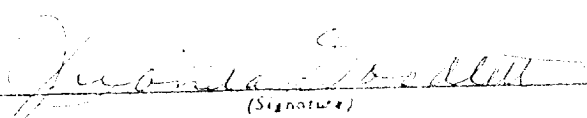
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-17-82	9-20-82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	25#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
38	26	12	24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engineering Secretary

OIL CONSERVATION DIVISION

SEP 29 1982

APPROVED _____, 19

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow