

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

DEC 10 1982

| | |
|--------------------------------|---|
| 3a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ☒ SEE VOID.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation <input checked="" type="checkbox"/> 3. Address of Operator 207 S. 4th, Artesia, NM 88210 4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3501' GL 12. County Eddy | | 7. Unit Agreement Name 8. Farm or Lease Name Morris Estate "CC" 9. Well No. 5 10. Field and Pool, or Wildcat Eagle Creek (SA) |
|--|--|---|

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|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 2:15 PM 11-24-82. Ran 9 joints of 10-3/4" 40.5# K-55 ST&C casing set 339'. 1-Texas Pattern notched guide shoe set 339'. Insert float set 308'. Cemented with 150 sacks Pacesetter Lite, 10#/sack gilsonite and 1/4#/sack celloseal 3% CaCl₂. Tailed in with 225 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 PM 11-24-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 11:00 AM 11-25-82. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 20# ST&C J-55 casing set 1161'. 1-Texas Pattern notched guide shoe set 1161'. Insert float set 1120'. Cemented with 300 sacks Pacesetter Lite, 3% CaCl₂, 10#/sack gilsonite, 1/4#/sack celloseal. Tailed in with 150 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 4:30 PM 11-26-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement 200'. Ran 1". Tagged cement 310'. Spotted 100 sacks Class "C" Neat. PD 11:58 PM 11-26-82. Cement circulated 15 sacks to pit. WOC. Drilled out 6:00 PM 11-27-82. WOC 18 hrs. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Luanna D. Aschelt TITLE Production Supervisor DATE 12-7-82

Mike Wilton

OIL AND GAS INSPECTOR

DEC 16 1982