

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DATE OF SERVICE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Marbob Energy Corporation ✓

DEC 29 1982

Address

P.O. Drawer 217, Artesia, N.M. 88210

O. C. D.

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name S.R.C. State	Well No. 1	Pool Name, Including Formation Red Lake Qn Grbg SA	Kind of Lease State, Federal or Fee	State	Lease No. LG-5993
Location Unit Letter <u>N</u> : <u>966</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> Count					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co., Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 23	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 12/21/82

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil well X	Gas well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded 11/10/82	Date Compl. Ready to Prod. 12/21/82		Total Depth 3494'		P.B.T.D. 3010'			
Elevations (DF, RAB, RT, GR, etc.) 3683.3' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2425'		Tubing Depth 2980'			
Perforations 2425-2974' per attached					Depth Casing Shoe 3488'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 24#		DEPTH SET 558'		SACKS CEMENT 350 sax			
7 7/8"	5 1/2" 15.50#		3488'		700 sax			
	2 3/8"		2980'					

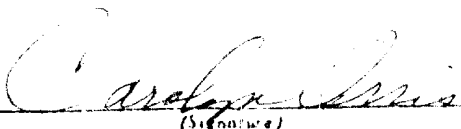
IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/21/82	Date of Test 12/22/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 1 1/2"
Actual Prod. During Test 40	Oil-Bbls. 40	Water-Bbls. frac water	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

12/28/82

(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 30 1982**, 19BY TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condi-Separate Form C-104 must be filed for each pool in multi-
completed wells.

Marbob Energy Corporation
S.R.C. State #1
966 FSL 1650 FWL Sec. 23-17S-28E

Perforations:

2425'	
2428'	2964-2974', 2 shots per foot
2429'	
2444'	
2453'	
2456'	
2472'	
2473'	
2480'	
2486'	
2499'	
2502'	
2503'	
2513'	
2514'	
2518'	
2527'	
2531'	
2544'	
2547'	
2560'	
2570'	
2574'	
2578'	
2590'	
2599'	
2604'	
2618'	
2623'	
2636'	
2646'	
2650'	
2660'	
2666'	
2673'	
2676'	
2688'	
2698'	1 shot each