

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ARTESIA, OFFICE

Type of Work

Type of Well DRILL DEEPEN PLUG BACK

OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 S. 4th, Artesia, New Mexico 88210

Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE

2310 FEET FROM THE West LINE OF SEC. 23 TWP. 17S RGE. 25E N.M.P.M.

5A. Indicate Type of Lease
STATE REC

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Eagle Creek "BL"

9. Well No.
3

10. Field and Pool, or Wildcat
Eagle Creek (SA)

12. County
Eddy

Elevations (Show whether DF, RT, etc.) 3500'	21A. Kind & Status Plug. bond Blanket	19. Proposed Depth 1500'	19A. Formation San Andres	20. Rotary or C.T. Rotary
21B. Drilling Contractor L&M #2		22. Approx. Date Work will start ASAP		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/2"	10 3/4"	30#	appr. 350'	200 sx	circulated
9 1/2"	7"	23#	appr. 1150'	700 sx	circulated
6 1/4"	4 1/2"	9.5#	appr. 1500'	150 sx	circulated

Propose to drill a San Andres test. Approximately 350' of surface casing will be run to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone. If commercial production is encountered a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel and LCM to 1150', (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-3-83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ken Beardsley Title Regulatory Coordinator Date 11/5/82

(This space for State Use)

APPROVED BY Michael Walker TITLE OIL AND GAS INSPECTOR DATE NOV 8 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing the 7 casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102
Supersedes C-128
Effective 1-1-65

NOV 5 1982

All distances must be from the outer boundaries of the Section.

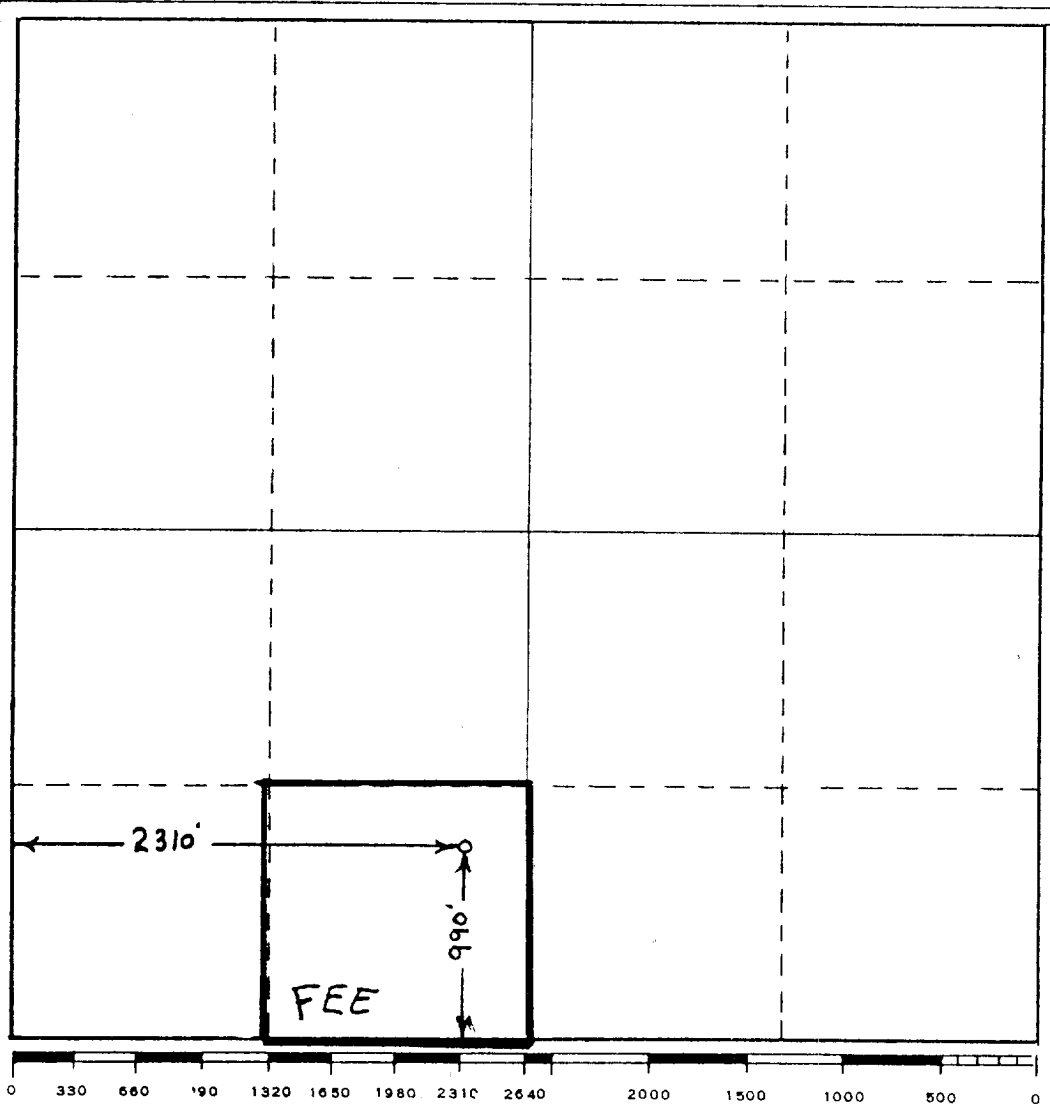
Operator YATES PETROLEUM CORPORATION			Lease Eagle Creek "B" B ₁		O. C. D. No. 3
Unit Letter N	Section 23	Township 17 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 990 feet from the South line and 2310 feet from the West line					
Ground Level Elev. 3500'	Producing Formation San Andres		Pool Eagle Creek (SA)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ken Beardemphi
Name
Ken Beardemphi
Position
Regulatory Coordinator
Company
Yates Petroleum Corp.
Date
11/5/82

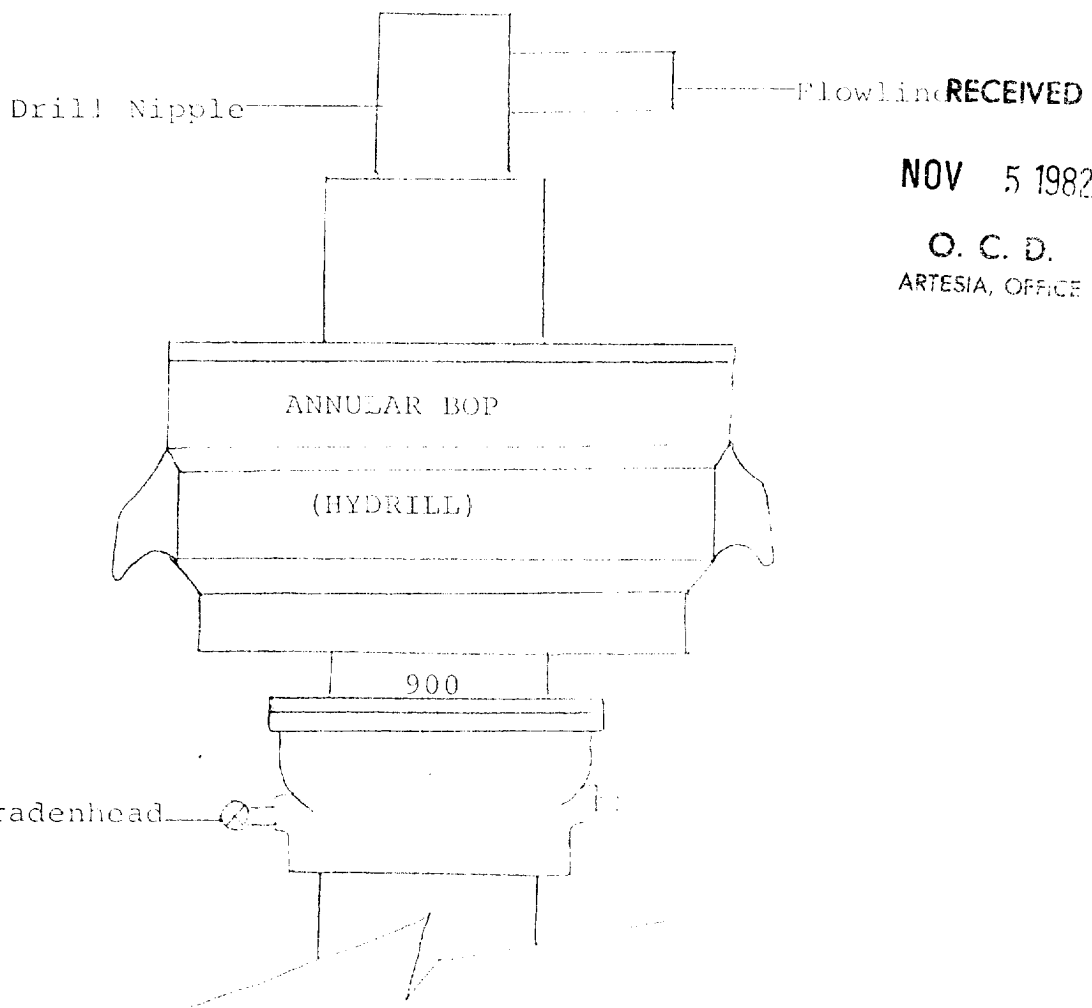
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed
November 4, 1982

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy
Certificate No.
NM PE&LS #5412

ARTESIA 12



NOV 5 1982

O. C. D.
ARTESIA, OFFICE

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.