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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED**  
JUN 16 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease  
State  Fine   
5. State Oil & Gas Lease No.  
E-3510

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State MT Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 South 660 FEET FROM THE LINE AND FEET FROM East 1 17-S 28-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3683.2' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER change zones <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to attempt Atoka completion per the following:  
Move in and rig up service unit. Kill well with 2% KCL cut brine water. Release packer and POH. Remove Van gun assembly. Run CIBP and set at 10,135'. Cap with 35' class H neat cement. RIH with Vann gun assembly. Set packer and perforate Atoka intervals 9982'-9994' with 4 JSPS 90° phasing. Flow well-or-if well will not flow, swab as necessary. If well will not flow after swabbing, acidize with 2000 gals 7-1/2% MS acid. Pump at 2-3 BPM. Flush with 39 bbl 2% KCL brine at 2-3 BPM. Swab and flow back load and evaluate.

0+4-NMOCD,A 1-HOU R.E.Odgen Rm. 21.150 1-F.J.Nash, HOU Rm 4.206 1-CMH 1-Tenneco  
1-Arco 1-Conoco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Spring TITLE Administrative Analyst DATE 6-15-83

APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE JUN 16 1983

CONDITIONS OF APPROVAL, IF ANY: