

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL & 990 FWL, Sec. 27-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Production Casing

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

DEC 28 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Federal LDY

JAN 18 1983

9. WELL NO.

5

O. C. D.

10. FIELD OR WILDCAT NAME

ARTESIA, OFFICE

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 27-T17S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3540' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 37 jts 4-1/2" 9.5# J-55 casing set 1493'. 1-Float shoe set 1493'. Cemented w/200 sx Class C 4% gel, 2# salt, 2% CaCl, .2% CFR-2, .1% Halad-4. Compressive strength of cement-1050 psi in 12 hrs. PD 10:45 AM 12-14-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sx to pit. WOC 18 hrs. WIH and perforated in 2 stages as follows: Stage I: Perforated 1271-1395' w/12 .50" holes as follows: 1271, 1328, 34, 38, 42, 46, 61, 65, 70, 78, 85, 95'. Stage II: Perforated 1214-1398' w/18 .50" holes as follows: 1214, 56, 1300, 14, 20, 31, 36, 40, 44, 48, 52, 63, 67, 72, 83, 87, 92 and 98'. Frac'd (via casing) w/60000 gallons 1% KCL gelled water, 110000# (10000# 100 Mesh & 100000# 20/40) sand, 3000 gallons 15% NEA HCL acid. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 12-22-82

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

TITLE

DATE

JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

[illegible]