

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED**  
**FEB 07 1983**

Form C-103  
Revised 10-1-78

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation ✓  
Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM  
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Jackson AT

9. Well No.  
15

10. Field and Pool, or Wildcat  
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3480' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Casing, Perforate, Treat ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PD 1500'. Ran 27 joints of 4-1/2" 9.5# J-55 ST&C casing set at 1485'. Flapper float shoe set 1485'. Cemented w/200 sacks 1:2 Tale, .4% CF-2, .3% TF-4, .2% AF-5 and 1% CaCl<sub>2</sub>. Compressive strength of cement - 950 psi in 12 hours. PD 11:20 AM 1-26-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WOCU 3 days. WIH and perforated 1271-1447' w/30 .50" holes in 2 stages. Stage I: Perforated 1271-1434' w/13 .50" holes as follows: 1271, 92, 1310, 22, 39, 44, 50, 55, 62, 69, 83, 1404, and 34'. Acidized perforations 1271-1434' w/1500 gallons 15% acid. Stage II: Perforated 1273-1447' w/17 .50" holes as follows: 1273, 88, 1305, 19, 36, 41, 47, 53, 57, 65, 72, 92, 1400, 08, 28, 38 and 47'. Frac'd w/1500 gallons 15% acid, 60000 gallons gelled water, 120000# (10000# 100 mesh and 110000# 20/40) sand. Prep to set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Leslie A. Clements TITLE Production Supervisor

DATE 2-3-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE **FEB 07 1983**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: