RGY AND MINITALS DEPARTMENT

OIL CONSERVATION DIVIS. N RECEIVED

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

FEB 1 0 1983

AND OFFICE DANSPORTER OAS 5	REQUEST FOR AN AUTHORIZATION TO TRANSP	D	O.C.E	=	
Yates Petroleu	m Corporation				
207 South 4th	St., Artesia, NM 88210				
eason(s) for filing (Check proper box) iew Well Recompletion Change in Ownership	Change in Transporter al: Cil Dry Gas Casinghead Gas Condens	771	e explain)		
change of ownership give name nd address of previous owner					
CRIPTION OF WELL AND LEASE Well No. Pool Name, Including For ackson AT 15 Eagle Creek S.			Kind of Lease State, Federal or Fee Fee		
Unit Letter 0 : 330	Feet From The South Line	and 2310	Feet From T	h• <u>East</u>	
Line of Section 14 Ta	mahip 17S Range 25	DE , NMPA	. Eddy		County
Navajo Crude Oil Purchasing Co. Nane of Authorized Transporter of Cit (X) or Condensate (I) Navajo Crude Oil Purchasing Co. Nane of Authorized Transporter of Casingheas Gas (X) or Dry Gas (I) Yates Petroleum Corporation If well produces oil or liquids, (I) Output		Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 207 South 4th St., Artesia, NM 88210 Is gas actually connected? Yes 1 2-6-83			
this production is commingled wit	h that from any other lease or pool,			Tour Bass Some Bes	rv. Dill. Resiv
OMPLETION DATA Designate Type of Completic	on - (X) X Gas well	New Well Workover	Deepen	1	
Date Spudded 1-22-83	Date Compl. Ready to Prod. 2-6-83	Total Depth 1500'		P.B.T.D. 1484'	
3480 GR	Name at Producing Formation San Andres	Top Oil/Gas Pay 1271'		Tubing Depth 1270'	
Perforations 1271-1447				Depth Casing Shoe 1485	
	TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET			SACKS CEMENT	
HOLE SIZE 14-3/4"	10-3/4"	321'		225	
9-7/8"	7"	1153'		700	
6-1/2"	4-1/2"	1485'		200	
	2-3/8" OR SEVOWARIE (Test must be a	iter recovery of total voi	ume of load oil	and must be equal to or	exceed top allow
EST DATA AND REQUEST F	able for this de	nch or be for full 24 hou	w. pump, gas li	(i, etc.) Choke Size	+ +1-83
Note First New Cil Run To Tanks	Date of Test	D. m.	ning		+ BK
2-3-83	2-6-83	Castoo Pressure	71115	Choke Size 6	Liet
ength of Test	\ · - ·	25;		2"	
24 hrs	25#	Water-Bbls.	·	Gas-MCF	
sctual Prod. During Test 64	Cil-Bale. 49	1.	5	48	
FAS WELL		Bbls. Condensate/AM	CF.	Gravity of Condensate	
Actual Frod. Tout-MCF/D	Length of Test			Choke Size	
Teeting Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Sho			
TERTIFICATE OF COMPLIAN	CE		CONSERVAT	TION DIVISION	10
the surgestion of a standard and	regulations of the Oll Conservation	II APPROVED			
		Q	riginal Signed	15	
hivision have been complete to the best of my knowledge and beltef.		Lestie A. Clements Supervisor District II			
Suranda Das Mett		If this is a co	quest for allo	compliance with mut wable for a newly dril inied by a tabulation miance with MUCK 11	of the deviali
Product	ion Supervisor	II	D ANDIT III MICEO	rdence with MULK 11	

(Tille)

2-9-83

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple countries