GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA		Form C-104 Revised 10-1-78
	P. O. BO SANTA FE, NEW	X 2088 V MEXICO 87501	RECEIVED
LAND OFFICE TAANSFORTER OIL V OFFICE OFFICE	AI	R ALLOWABL E ND PORT OIL AND NATURAL GAS	FEB 3 1983
PROMATION QPPICE			ARTESIA, OFFICE
Address	oleum Corporation	10	
Reason(s) for filing (Check proper box	4th St., Artesia, NM 8821	Other (Please explain)	
New Well	Change in Transporter of:		
Ascompletion	Caeloghead Gas Conder	「 「 「 」	
Change in Ownership	Caeinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fi	ormation Kind of Leas	• NM 036191 Lease No.
Lease Nome Federales BO	13 Eagle Creek S		al or Foo Federal
Location			
Unit Letter AB : 330	Feel From The North Lin	and <u>1650</u> Feet From	The East
Line of Section 22 T	mahip 17S Range 2	5Е , марм, Е	ddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Andress (Give address to which appro	ved copy of this form is to be sent)
Navajo Crude Oil Purcha	ising Co.	Box 159, Artesia, NM 8	
Name of Authorized Transporter of Cas		Address (Give address to which appro	
Yates Petroleum Corpora	Unit Sec. Twp. Rge.	207 So. 4th, Artesia, 1 Is gas actually connected? Wh	
If well produces oil or liquida, give location of tanks.	D 23 17s 25e	Yes	1-30-83
I this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded 12-31-82	Date Compl. Ready to Prod.	Total Dopth 1500'	P.B.T.D. 1488'
12-51-62 Levations (DF, RKB, RT, GR, etc.) 3519' GR	1-30-83 Name of Producing Formation San Andres	Top Cil/Gas Pay 1205'	Tubing Depth
		1205	Depth Casing Shoe
San Andres 1205-1471			
	······································	CEMENTING RECORD	SACKS CEMENT
носе size 14-3/4"	LASING & TUBING SIZE	DEPTH SET	225
9-7/8"	7"	1148'	525
6-1/4"	4-1/2"	1489'	200
	1 2 3/8	1200	_i
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
DIL WELL Date First New Oil Run To Tonxs	Date of Test	Producing Method (Flow, pump, gas li	jt, elc.)
1-22-83	1-30-83	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs Actual Fred. During Test	22# Oll-Bble.	Water-Bble.	Gae-MCF
48	35	13	34
TAS WELL Actual Prod. Tool-MCF/D	Longin of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Piecewe (Shut-12)	Cosing Pressue (Rbot-in)	Chote Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
berety certify that the rules and regulations of the Oil Conservation APPHOVED FEB 0 8 1983			3, 19
: hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.		Original Signed By	
		BY Loslie A. Clements	
		TITLE Supervisor District II	
		This form is to be filed in	compliance with NULE 1104.
Acando Doudlut		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signolwer)) Draduction Supervisor		tests taken on the well in accordance with AULE 111.	
Production Supervisor [Title]		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
2-2-83		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		well neme or number, or transport Separate Forms C-104 mus remotesed wells.	t be filed for each pool to multiply