

DISTRIBUTION	
SATISFACTION	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

RECEIVED

FEB 16 1983

C. C. D.

ARTESIA OFFICE

Operator
C.E. LaRue & B.N. Muncy, Jr.

Address
PO Box 196 Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3/21/83
UNLESS AN ORDER FROM MMS
IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, Including Formation	Kind of Lease	Lease No.
Rutter Federal	2	Bunker Hill Penrose ASSOC	State, Federal or Fee Federal	42810
Location				
Unit Letter	1780	Feet From The South	Line and 1980	Feet From The West
Line of Section	23	Township	16S	Range
			31E	N.M.P.M.
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	PO Box 175 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum	4001 Redwood St. Albuquerque, NM 87111
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	1780 23 16S 31E
	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Since Ready	Unit. Res.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1/18/83	2/13/83		4075		4075			
Elevations (D.F., R.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4213.6	Penrose		3401 3466		3430			
Perforations					Depth Casing Shoe			
3406'-3426'					4075			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8" API	1097'	550-Circulated
7 7/8	5 1/2"	4075'	310
	2 3/8	3430	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/13/83	2/14/83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-0-	-0-	2"
Actual Prod. During Test	Oil - BBLs.	Water - BBLs.	Gas - MCF
	32	-0-	20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbs. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Operator

February 15, 1983

(Date)

OIL CONSERVATION COMMISSION

FEB 18 1983

APPROVED

Original Signed By

BY

Supervisor

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a completion of the well
logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of lease
well name or number, or transporter or other such change of condition.