

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp.</u>		Lease <u>Achen-Frey DM</u>		Well # <u>9</u>	
Location of Well	Unit <u>I</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County
Drilling Contractor	<u>L&M #2</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* WITNESS

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 1/2	10 3/4"	32 #	NEW	300'	CIFC
* 9 1/2	7"	23 #	"	1150'	"
6 1/4	4 1/2"	95 #	"	TD	"

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used TYPE M Notched Float collar used Insert Btm 3 jts welded Yes

TD of hole 1140 Set 1146 Feet of 7 Inch 23 # Grade J-55

New-used csg. @ 1140 with 150 sacks neat cement around shoe C.I.C 2% CaCl₂
+ 300 sax HALL-LITE additives 1/4 # FLOCEL 10 # GILSONITE 3% CaCl₂

Plug down @ 11:30 (AM) (PM) Date 2/19/83

Cement circulated NO No. of Sacks —

Cemented by HALLIBURTON Witnessed by LARRY BROOKS

Temp. Survey ran @ 5:30 (AM) (PM) Date 2/19/83 top cement @ 720'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: TAGGED AT 391 WORKED 1" DOWN TO 580 COULD NOT WK. PAST

BUSTED 2 JTS OF 1" @ COLLARS, PUMPED 75 SXS. C.I.C. 3% CaCl₂ @ 580

TAGGED AT 372 PUMPED 25 SXS. C.I.C. 4% CaCl₂

" " 372 " 35 " " " " "

" " " " 35 " " " " "

" " " " 25 " " " " "

" " " " 15 " " " " "

" " 370 " 15 " " " " "

" " 360 " 35 " " " " "

" " 310 " 15 " " " " "

" " 307 " 50 " " " " "

circ 10 sxs. to the pit.