

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

APR 14 1983

O. C. D.

ARTESIA OFFICE

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BS OIL COMPANY ✓	8. Farm or Lease Name SCOTT THOMAS
3. Address of Operator PO BOX 664 ARTESIA, NEW MEXICO 88210	9. Well No. 1
4. Location of Well UNIT LETTER L, 1550 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 34 TOWNSHIP 17 S RANGE 28 E NMPM.	10. Field and Pool, or Wildcat ARTESIA Q G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3659.7 G.L.	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-83
12:15 A.M. 481' OF 8 5/8", 24 LB. API CASING WAS RUN AND CIRCULATED TO THE PIT WITH 300 SACKS OF CLASS "C" HALLIBURTON CEMENT W/ 2% CALCIUM CHLORIDE. AFTER WAITING ON CEMENT 18 HOURS, TESTED BOP AND CASING AT 1000 P.S.I. FOR 30 MINUTES - HELD O.K. - PLUG DRILLED OUT AT 8:30 P.M.

4-1-83 3200' OF 15 1/2 LB. 5 1/2" API CASING WAS RUN TO T.D. (3200') AND CIRCULATED WITH 500 SACKS OF C 50/50 POZ HALLIBURTON CEMENT W/ 2% GEL, 6# SALT, 3/10% OF 1% CFR-2 FROM A DEPTH OF 3200' TO 1000'. FROM 1000' TO SURFACE, 200 SACKS OF HALLIBURTON LIGHT WITH 8# SALT AND 1/4# FLOATE WAS USED WITH 65 SACKS CIRCULATED TO THE PITS. THE PLUG WAS PUMPED DOWN AT 6:15 P.M. THE CASING WAS TESTED TO 2000 LB. AND HELD. THE CEMENT WAS ALLOWED TO SET 86 HRS. BEFORE COMPLETION WORK COMMENCED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas K Scroggin TITLE OPERATOR DATE 4-14-83
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE APR 15 1983
CONDITIONS OF APPROVAL, IF ANY: