

RECEIVED BY

Form C-105
Revised 10-1-78

OCT 28 1983

O. C. D.
ARTESIA, OFFICESTATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	2
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11593

1a. TYPE OF WELL <i>Bgm</i> OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Sunray State	
2. Name of Operator Marbob Energy Corporation ✓						9. Well No. 2	
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210						10. Field and Pool, or Wildcat Red Lake On Grbg SA	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2075</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM						12. County Eddy	
15. Date Spudded 10/8/83	16. Date T.D. Reached 10/14/83	17. Date Compl. (Ready to Prod.) 10/20/83	18. Elevations (DF, RKB, RT, GR, etc.) 3682.3' GR	19. Elev. Casinghead 3682.3' GR			
20. Total Depth 2900'	21. Plug Back T.D. 2899'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2900'	25. Was Directional Survey Made Yes			
24. Producing Interval(s), of this completion - Top, Bottom, None San Andres 2345- 2709'						27. Was Well Cored No	
26. Type Electric and Other Logs Run Compensated neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	507'	12 1/4"	350 sax, circ. 100		None	
5 1/2"	15.50#	2900'	7 7/8"	750 sax, circ. 75		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET 2752'	PACKER SET
31. Perforation Record (Interval, size and number) 2345- 2709' per attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2345-2709'		6000 bbl gelled water,	
						100,000# 10/20 sand,	
						240,000# 20/40 sand	
33. PRODUCTION							
Date First Production 10/20/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/21/83	Hours Tested 24	Choke Size	Prod'n. Per Test Period →	Oil - Bbl. 24	Gas - MCF to pipeline	Water - Bbl. 40	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - BBL. 24	Gas - MCF to pipeline	Water - Bbl. 40	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Robert C. Chase	
35. List of Attachments Deviation survey, compensated neutron logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Carolee Davis</i>		TITLE Production Clerk				DATE 10/25/83	