

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 08 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation ✓

Address 105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CONVERT WIW TO OIL WELL.

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Gissler AV	40	Eagle Creek SA	State, Federal or Fee	FEE
Location				
Unit Letter	K	2630 Feet From The	South Line and	1980 Feet From The
Line of Section	23	Township	17S	Range 25E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	105 So. 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	23
		Twp.
		17s
		Rge.
		25e
Is gas actually connected?		When
Yes		5-25-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.
11-29-83	After converting - 6-19-88
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
3503' GR	San Andres
Perforations	Total Depth
1301-1413'	1500'
	Top Oil/Gas Pay
	1301'
	Tubing Depth
	1139'
	Depth Casing Shoe
	1500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17 1/2"	13-3/8"	348'	350
12 1/2"	9-5/8"	1138'	725
8-3/4"	5 1/2"	1500'	375
	2 3/8"	1139'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-14-88	6-19-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
99	5	94	5 (estimated)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

7-7-88

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 11 1988

Original Signed By

BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.