

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 11 9 21 AM '84
WELL DISTRICT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FSL & 330 FEL, Sec. 29-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Intermediate Casing	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED BY
MAY 11 1984

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CD
O. C. D.
ARTESIA, OFFICE

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit P, Sec. 29-T17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3588' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 29 jts of 7" 23# J-55 casing set 1160'. 1-Texas Pattern notched guide shoe set 1160'. Insert float set 1120'. Cemented w/225 sacks Pacesetter Lite, 5#/sack Hiseal, 2% CaCl2. Tailed in w/200 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:45 PM 1-5-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 810'. Ran 1". Tagged cement 600'. Spotted 100 sacks Class C 3% CaCl2. PD 12:00 AM 1-6-84. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 100 sacks Class C 3% CaCl2. PD 2:15 AM 1-6-84. WOC 2 hrs. Ran 1". Tagged cement 350'. Spotted 50 sacks Class C 3% CaCl2. PD 4:45 AM 1-6-84. WOC 2 hrs. Ran 1". Tagged cement 210'. Spotted 50 sacks Class C 3% CaCl2. PD 7:30 AM 1-6-84. Cement circulated 10 sacks. WOC. Drilled out 10:45 AM 1-6-84. WOC 16 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 1-10-84

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL MAY 9 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side