

9/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☒

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FSL & 330 FEL, Sec. 29-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Production Csg., Perforate, Treat	

5. LEASE
NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED 5/

8. FARM OR LEASE NAME MAY 11 1984
Federal CD

9. WELL NO.
8
O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit P, Sec. 29-T17S-R25E

12. COUNTY OR PARISH Eddy
13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3588' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 16 9 17 AM '84
OIL FIELD DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1460'. Ran 34 jts of 4-1/2" 9.5# J-55 casing set 1460'. 1-Float shoe set 1460'. Cemented w/225 sacks 1:2 Talc, .5% CF-1, 1/4# celloseal, 1% KCL/sack. Compressive strength of cement - 950 psi in 12 hrs. PD 9:15 AM 1-7-84. Bumped plug to 1000 psi, released pressure, float and casing held okay. Cement circulated 40 sacks. WOC 18 hrs. WIH and perforated 1182-1344' w/14 .42" holes as follows: 1182, 1204, 55, 65, 88, 95, 99, 1305, 12, 19, 27, 33, 40 and 44'. WIH and perforated 1184-1349' w/18 .42" holes as follows: 1184, 1202, 06, 32, 44, 53, 67, 70, 74, 77, 86, 90, 1308, 16, 23, 30, 36, and 49'. Sand frac perforations 1182-1349' w/60000 gal gelled KCL water, 120000# (110000# 20/40 and 10000# 100 Mesh) sand, 3000 gal 15% NEFE acid.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 1-12-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 9 1984

Carlsbad NEW MEXICO

*See Instructions on Reverse Side