DEC 18	UNDRY N	EAU OF LAND MANA OTICES AND REP OPERATE TO A DESCRIPTION OF THE PERMIT	ORTS ON	WELLS a different reservoir.	NM 54423 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
O. C.	OFFICE	- VAV A DAMAKA I	propositi		7. UNIT AGREEMENT NAME				
NAME OF OPERAT	OR				8. FARM OR LEASE NAME				
METEX PIPE & SUPPLY					Ronadero Federal				
POB 103		M MM 00040			9. WELL NO.				
POB 1037 ARTESIA, NM 88210 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also apace 17 below.)					10. FIELD AND POOL, OR WILDCAT				
At surface	0' FSL & 19	980 ፣ ਜਮਾ			N. Sq. Lake G/B S/A Pool				
	T16S-R31E	700 . LMT			11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA				
≅d∂	y County, N	M N.M.P.M.			2970' FSL & 1980' FWL				
. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)			SA-T16S-R31E NMPM 12. COUNTY OR PARISH 18. STATE				
		4151	GL		Eddy County N.Mex.				
	Check /	Appropriate Box To In	dicale Nature	of Notice, Report.	or Other Data				
	NOTICE OF INT		1		BEEQUENT REPORT OF:				
TEST WATER SHI	OT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X ALTERING CARING				
SHOOT OR ACIDIZ	×	ABANDON*	x	SHOOTING OR ACIDIZING	ABANDONMENT				
(Other)	LJ	CHANGE PLANS		(Note: Report re	ond Log & Designate Tank Battery				
proposed work, nent to this wor	AT MCII IN CITIES	PERATIONS (Clearly state nationally drilled, give subsu	ll pertinent detail rface locations an	a and while manks and d	completion Report and Log form.) ates, including estimated date of starting any ertical depths for all markers and sones perti-				
Hydra-Je	et 9-Holes	with 3-Cuts as f	Collows: 35	271,35341 & 35	50'(3-Holes/Cut)				
		Gal 15% NeFe		•	(3				
Frac wit	th Gel Wate	r 35,000 Gallons	: & 18.500#	Sand					
		4-84 Recovering	•						
Place or	· pamp i=-	4-04 Recovering	Load water		.55				
Place or					UNIT				
					Will use tank battery located 1650' FSL & 2310' FEL that was initially used for Ronadero Federal #1. #2 & #1 Ronadero Federal Wells will produce to this tank battery(Same Lease & Same Ownership).				
Place or	Tor Ronage	ro rederal #1.	#2 & #1 Ro	nadero Federal	Wells will produce to this				
	tank batte	ry (Same Lease &	#2 & #1 Ro: Same Owner :ted 11-25-	nadero Federal ship). 84 that shows	Wells will produce to this Cement Circulated.				
	tank batte	ro Federal #1. ry(Same Lease & osed Bond Log da	#2 & #1 Ro: Same Owner :ted 11-25-	nadero Federal ship). 84 that shows	Wells will produce to this				
NOTEG:	tank batte: Note enclo (Copy to 1	ro Federal #1. ry(Same Lease & osed Bond Log da NMOCD-Artesia)	#2 & #1 Ro: Same Owner :ted 11-25-	nadero Federal ship). 84 that shows	Wells will produce to this				
NOTES:	tank batte: Note enclo (Copy to 1	ry (Same Lease & ry (Same Lease & osed Bond Log da NMOCD-Artesia)	#2 & #1 Ro: Same Owner :ted 11-25-	nadero Federal ship). 84 that shows KB	Wells will produce to this				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for flual inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2), (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.