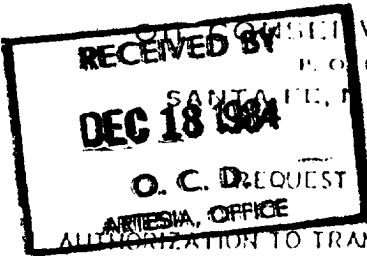


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CHIEF	
ASST. CHIEF	
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TRANSPORTER	
PRODUCTION	
OPERATION OFFICER	
EDITOR	



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O.C.D. REQUEST FOR ALLOWABLE
ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

METEX PIPE AND SUPPLY

POB 1037 ARTESIA, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
Well ☒	Change in Transporter of:
Completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Name of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
RONADERO FEDERAL	2	N. Sq. Lake G/B S/A Pool	State, Federal or Fee Federal	NM 54423

Unit Letter N 2970 Feet From The South Line and 1980 Feet From The West

Line of Section 4 Township 16S Range 31 E NMPM. Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Trucking Division		PO Drawer 159 Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		4001 Penbrook Odessa, Texas 79762		
Well produces oil or liquids	Unit	Sec.	Twp.	Rge.
Location of well	J	4	16S	31E
is gas actually connected?		When		
No				

is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well	Other
Designate Type of Completion - (X)		X		X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
11-14-84	12-14-84	3670'	3634'						
Locations (DE, KNE, ET, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
4151' GL	Premier(Grayburg)	3527'	3560'						
formations		Depth Casing Shoe							
Sand-Jet 9-Holes 3527(3) 3524'(3) 3550'(3) (3-Cuts 3-Holes/Cut)		3670'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8" 54.5#	314'	335-Sks"C" Circ. 90-Sks.
7-7/8"	5 1/2" 17#	3669' 3670'	250-Sxs"C" + 600-Sks"Lite"
	2 3/8"	3560'	Circulated 90-Sks to pits

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)			
Well	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-15-84	12-16-84	Pumping 1-1/2" Insert Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24-Hrs	-	-	-
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
181-BBLS	34-Oil	147-Water	10 MCF

Post FD-2
12-28-84
Gmpt BH

S.WELL			
Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Martin B. Murray
(Signature)
OPERATOR
(Title)
12-17-84
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1984, 19__

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE _____

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-