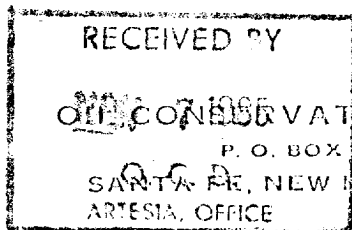


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	✓
OPERATOR	✓

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 3951

1a. TYPE OF WELL **BofM**

7. Unit Agreement Name

b. TYPE OF COMPLETION

8. Form or Lease Name

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Hamond State

2. Name of Operator

9. Well No.

Blazer Oil & Gas, Inc. ✓

#1

3. Address of Operator

10. Field and Pool, or Wildcat

Box 692 Tatum, New Mexico 88267

Red Lake Q-G-S

4. Location of Well

UNIT LETTER **M** LOCATED **475'** FEET FROM THE **South** LINE AND **968'** FEET FROM

12. County

THE **West** LINE OF SEC. **12** TWP. **17-S.** RGE. **28-E**

Eddy

15. Date Spudded **6/27/85** 16. Date T.D. Reached **7/13/85** 17. Date Compl. (Ready to Prod.) **8/15/85** 18. Elevations (DP, RAB, RT, GR, etc.) **3617' GL** 19. Elev. Completion **Same**

20. Total Depth **1860** 21. Plug Back T.D. **1840** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary** 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, None

25. Was Directional Survey Made

1693-1707-Penrose

No

26. Type Electric and Other Logs Run

27. Was Well Cored

case hole log

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	.188	298'	11"	circulated to surface	none
6 5/8	.188	870'	7 7/8"	circulated to surface	none
4 1/2"	9.5#	1860'	6 1/8"	circulated to surface	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	1710

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
16 holes	1693-1712	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1696-1712	800 gals HCL 15% Acid
		" "	40,000 gals -25,300 lbs.
			20/40 + 42,900 lbs.
			12/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/1/85		pump				prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/2/85	24	none		4	-	12	-
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
none	none						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
small amount vented

Test Witnessed By
Corky Glenn

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Clark A. Allen TITLE President DATE 11/6/85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including dilution tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kitland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>880'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1693'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>880</u> to <u>912</u>	No. 4, from _____ to _____
No. 2, from <u>1693</u> to <u>1707</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	sand & clay				
200	300	100	red clay				
300	514	214	salt				
514	880	366	anyhydrite				
880	912	32	anyhydrite & sand				
912	1693	781	anyhydrite & lime				
1693	1712	19	sand				
1712	1860	148	anyhydrite & lime				