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DEC 12 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-015-25488

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Spectrum 7 Exploration Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator 1610 North J, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 30E NMPM.	8. Farm or Lease Name State 16
15. Elevation (Show whether DF, RT, GR, etc.) 3807.3' GR	9. Well No. 1
	10. Field and Pool, or Wildcat Henshaw-Grayburg, West
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7 7/8" hole from 399' to 2854', cut a 60' core from 2854' to 2914' and drilled a 7 7/8" hole to TD of 3000'. Ran 74 jts. (2991') of 4 1/2" 9.5# csg. Set csg. @ 2990'. Ran guide shoe, float collar, 6 centralizers & rubber plug. Cemented with 300 sx 50/50 Poz w/6# salt, 1/4# Flocele & .2 of 1% CFR3/sx. Tailed in 1/150 sx Class C with 6# salt & .2 of 1% CFR3/sx. Plug down @ 1 a.m. (CST) on 12/11/85. Released rig on 12/11/85. Waiting on service unit for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neal A. Taylor TITLE Agent DATE 12/12/85

APPROVED BY Les A. Clements TITLE Supervisor District II DATE DEC 23 1985

CONDITIONS OF APPROVAL, IF ANY: