

## OIL CONSERVATION DIVISION

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FEB 07 1986

O. C. D.

ARTESIAL OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Suntex Resources, Inc. ✓	
Address 8111 LBJ Freeway, Suite 570, Dallas, TX 75251	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	300-bbl. Test Allowable granted by
Recompletion <input type="checkbox"/>	Les Clements 1/31/86
Change In Ownership <input type="checkbox"/>	For Feb., 1986
If change of ownership give name and address of previous owner _____ Bureau 1230-1258	

## I. DESCRIPTION OF WELL AND LEASE

Lease Name Shiloh Federal	Well No. 3	Pool Name, Including Formation High Lonesome Queen	Kind of Lease State, Federal or Fee Federal	Lease No. LC-062996-F
Location Unit Letter <u>E</u> : <u>988</u> Feet From The <u>West</u> Line and <u>2310</u> Feet From The <u>North</u>				
Line of Section <u>17</u> Township <u>16S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) N/A					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>17</u>	Twp. <u>16S</u>	Rge. <u>29E</u>	Is gas actually connected? <u>N/A</u>	When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## I. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/10/86	Date Compl. Ready to Prod. 1/18/86	Total Depth 1850'		P.B.T.D. 1844'					
Elevations (DF, RKB, RT, CR, etc.) 3640.2' G.L.	Name of Producing Formation Queen	Top Oil/Gas Pay 1731'		Tubing Depth 1770'					
Perforations 1730-1758' (Queen)		Depth Casing Shoe 1850'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8-5/8", 24#		311'		250 sks				
7-7/8"	4 1/2", 9.5#		1850'		500 sks				
	2-3/8"		1770'		-----				

## I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/26/86	Date of Test 1/27/86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 20	Casing Pressure 30	Choke Size Open
Actual Prod. During Test 118 B.F.	Oil-Bbls. 75	Water-Bbls. 43	Gas-MCF 15

## GAS WELL

Actual Prod. Tests MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Agent

(Title)

2/6/86

(Date)

## OIL CONSERVATION DIVISION

FEB 10 1986

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ Original Signed By

Mike Williams

TITLE \_\_\_\_\_ Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.