	·	e e	
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	S
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
FILE	<u>V</u> _	AND	RECEIVED tive 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS			SEP 22 '88
OPERATOR PRORATION OFFICE			O. C. D.
Operator			MATRICE
McClellan Oil	l Corporation 🗸		
P.O. Drawer		88202	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well	Change In Transporter of:		
Recompletion Change in Ownership X	OH Dry C	≒ !	
******		ensate	
If change of ownership give name and address of previous owner	Energy Sources, 1212	Thirteenth St., 3rd	
II. DESCRIPTION OF WELL AND			79401
Shiloh Federal		igh Lonesome $\mathcal{G}U\mathcal{E}\mathcal{E}N$	Kind of Lease State, Federal or Fee Federa
Location			
	988 Feet From The West L	-	The North
Line of Section 17, T	ownship 16S Range	29Е , ммрм,	Eddy County
II. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Refinin	ng .	P.O. Box 159, Arte	sia, N.M. 88210
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.		
If well produces oil or liquids, give location of tanks.	E 17 16S 29E	Is gas actually connected? Wh	en
If this production is commingled w	rith that from any other lease or pool,	give commingling and a number	
V. COMPLETION DATA			
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	The completion of the control of the	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Tabling Deptil
Perforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
71022 3122	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			9-30-88
			9-38-88
			200
V. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
		restaining method (1 1010, pump, gus 11)	ι, εισ.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-			
Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5.000000012.01-37.55.7			
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIAN	CE		
. CERTIFICATE OF COMPLIAN	Cr.	I t	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Consequetion	APPROVED SEP 2 3	1988
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19
above is true and complete to the best of my knowledge and belief.			
	best of my knowledge and belief.	BYOriginal Sig	ned By
	e best of my knowledge and belief.	BYOriginal Sig Mike Wil	ned By liams

(Signature)
Operations Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. 9/21/88 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.