

WRS COMPLETION REPORTCOMPLETIONS SEC 17 TWP 16S RGE 29E
PI# 30-1-0003 05/05/86 30-015-25527-0000 PAGE 1NMEX EDDY * 2310FNL 988FWL SEC SW NW
STATE COUNTY FOOTAGE SPOT
SUNTEX RESOURCES D DO
OPERATOR WELL CLASS INIT FIN
3 SHILOH FEDERAL
WELL NO. LEASE NAME
3640GR HIGH LONESOME
OPER ELEV FIELD/POOL/AREA
API 30-015-25527-0000LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
01/10/1986 01/27/1986 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
1850 QUEEN NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 1850 PB 1844 FM/TD SN ANDRS
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

10 MI NW LOCO HILLS, NM

CASING/LINER DATACSG 8 5/8 @ 311 W/ 250 SACKS 01
CSG 4 1/2 @ 1850 W/ 500 SACKS 02**TUBING DATA**

TBG 2 3/8 AT 1770

INITIAL POTENTIALIPP 75BOPD 15.0MCFD 43BW 24HRS
QUEEN PERF W/ 29/IT 1730- 1758 003
PERF 1730- 1758
ACID 1730- 1758 1000GALS
10% NEFE
SGFR 1730- 1758 23000GALS 50000LBS SAND
X-LINK GELGTY 28.8 GOR 200
FM - PENROSE SAND

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES		742 2898	
LOG	SVN RVRS		902 2738	
LOG	QUEEN		1486 2154	
LOG	PENROSE		1731 1909	

CONTINUED IC# 300157047085

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CORPORATIONPI-WRS-GET
Form No 187

COMPLETIONS
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SUNTEX RESOURCES
3 SHILOH FEDERAL D DO

	LOGS AND SURVEYS /INTERVAL,TYPE/	
LOGS	DILL	DENL
LOGS	CBND	NEUT

DRILLING PROGRESS DETAILS

SUNTEX RESOURCES
8111 LBJ FWY, STE 570
DALLAS, TX 75251
214-437-1212
12/30 LOC/1985/
01/17 LOC
04/24 RIG REL 01/12/86
1850 TD, PB 1844
COMP 1/27/86, IPP 75 BO, 15 MCFG, 43 BWP, 43 BWP,
GTY 28.8, GOR 200
PROD ZONE - QUEEN 1730-1758
WELL DRILLED TITE
CT WILL BE REISSUED WHEN ADDITIONAL DATA
IS AVAILABLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
N.M. DIV-Dist. 2
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Beach Exploration, Inc.

3a. Address

800 N. Marienfeld Ste. 200, Midland, TX 79701

3b. Phone No. (include area code)

915-683-8226-ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 106832X

8. Well Name and No.

WHL P5U #4

9. API Well No.

30-015-25527

10. Field and Pool, or Exploratory Area

High Lonesome Queen

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change well names in new unit</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As of 12-1-2001, the attached list of wells are the WEST HIGH LONESOME UNIT.

OLD NAME: Shiloh FEDERAL #3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lizabeth Lodle

Engineering Analyst

Title

Signature

Lizabeth Lodle

Date February 25, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 07 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.