n Niller Tetevia	DEPARTMEN	ED STATES	NTEF			Expires Augus 5. LEASE DESIGNATIO LC-0461194	N AND BERIAL NO.		
	N FOR PERMIT			·····	АСК	6. IF INDIAN, ALLOTT			
. TTPE OF WORK						N/A 7. UNIT AGREEMENT			
DR		DEEPEN		PLUG BAG		_			
	AS			NGLE MULTIP		N/A 8. FARM OR LEASE NAME			
NAME OF OPERATOR				RECEIVED BY		Isles Federa	al ·		
Norwood Oil Co	mpany V					9. WELL NO.			
ADDRESS OF OPERATOR	000 11 1 55	mx 751/0		FEB 27 1986		7 10. FIELD AND POOL,	OR WILDCAT		
P. O. Drawer 1 LOCATION OF WELL (B	029, Malakoff, leport location clearly and	TX /5148	th apy 8	itate requirements.*)		High Loneson	Λ		
	SL & 1650' FWL			ARTESIA, OFFICE		11. SEC., T., R., M., OL AND SURVEY OR	BLK.		
At proposed prod. so				ARTESIA, OTTICE					
Same	AND DIRECTION FROM NEA			wt,	<u> </u>	Section 17-			
			I UPFIC	• -		Eddy	NM		
DISTANCE FROM PROP		nills, NM	16. NO). OF ACRES IN LEASE		ACRES ASSIGNED	1		
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	LINE, FT. 2	30'		640	40 TO TH	IS WELL			
S. DISTANCE FROM FROM	CONFL LOCATION*	······································		OPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IIS LEASE, PT.	330'	1	850'	Rota				
	ether DF, RT, GR, etc.)					22. APPROX. DATE W February 10			
3648.0' G.L.	, 					February 10	, 1900		
		PROPOSED CASI	ING ANI	CEMENTING PROGRA	M				
		WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEM	ENT		
SIZE OF HOLE	SIZE OF CASING				000 1				
12 ¹ / ₂ "	8-5/8"	20.0#		300 '		s Class "C"			
12½" 7-7/8"	8-5/8" 5½"	14.0#		300' 1850'	400 sk	s Class "C" v s Class "C"	w/ 2% CACL		
12½" 7-7/8" Well will be o gas zones will	8-5/8" 55" drilled to a tot be evaluated. erforated and st 1. Well locat	14.0# al depth of If commerce imulated. ion and dece al drilling	f app cial dicat	355 300' 1850' roximately 1850 production is i ion plat	400 sk	s Class "C" s Class "C" ll potential	w/ 2% CACL		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its january of the statements of the statements of the statement of the	shey by the
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N MEXICO OIL CONSERVATION COMME WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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SUPPLEMENTAL DRILLING DATA

Norwood Oil Company WELL: Isles Federal #7 330' FSL & 1650' FWL Sec 17-T16S-R29E Eddy County, New Mexico

SURFACE FORMATION: Quaternary

ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Salt	320'
Yates	730'
Queen	1480 '

ANTICIPATED POROSITY ZONES:

Water	None
0i1	1400'-1850'

CASING DESIGN:

11010

<u>Size</u>	Casing	Interval	Weight	<u>Class</u>	Joint	Condition
12 1/4"		0 - 350'	20.0#	J-55	ST&C	New
7 7/8"		0 - 1850'	14.0#	J-55	ST&C	New

SURFACE CONTROL EQUIPMENT: Shaeffer 10" Series 90 Blow-out-preventer with blind rams.

CIRCULATING MEDIUM: 0 - 350' Fresh Water; 350' - TD Brine Water

AUXILIARY EQUIPMENT: Drill string safety valve.

TESTING, LOGGING AND CORING PROGRAMS: Gamma Ray Neutron Log from 0 - TD.

ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.

ANTICIPATED DATES: It is planned that operations will commence about February 10, 1986, or immediately upon approval of this application. Duration of drilling and completion operations should be 20 to 40 days.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Santa Fe Senial No.: LC 046119-A

and hereby designates

NAME: Bill Jones Oil Company ADDRESS: P. O. Box 645, Odessa, Texas 79760

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 16 South, Range 29 East, N.M.P.M. Section 17 - S 1/2 Section 20 - N 1/2 containing 640 acres, more or less, Eddy County, New Mexico.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

I OIL COMPANY (fignature of

*Agent and Attorney-in-Fact

February 17, 1971

P. O. Box 2880, Dallas, Texas 75221

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U.S. GOVERNMENT PRINTING OFFICE : 1984-0-728-854

*See New Mexico Land Office Serial No. NM-0558400 for authority of Agent and Attorney-in-Fact.





Fig. 1. USGS BASIN WELL QUADRANGLE, 7.5 Minute Series, 1;24,000, 1953, showing NORWOOD OIL COMPANY's proposed Isles Federal Well No. 7, 1650 FWL, 330 FSL, and access road, Section 17, T16S, R29E, NMPM, Eddy County, New Mexico. Location is shown vis a vis NMAS 5773 and the two instances of burned caliche (BC).