

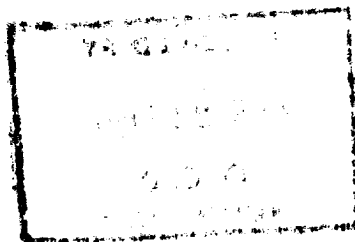
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Separate Forms C-104 must be filed for each pool in multiply completed wells.



Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 2

#### IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 3-28-86		Date Compl. Ready to Prod. 4-7-86		Total Depth 1850'			P.B.T.D. 1841'		
Elevations (DF, RKB, RT, GR, etc.) 3648 G.L.		Name of Producing Formation Penrose Queen		Top Oil/Gas Pay 1767'			Tubing Depth 1770'		
Perforations 1767- 1787 Penrose							Depth Casing Shoe 1842'		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	292	250 SK. circ.
7 7/8"	5 1/2"	1842	350 SK.
	2 3/8"	1770	

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-8-86	4-14-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
91	84	13	TSTM

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size