

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM26072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

High Lonesome (Queen)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T16S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Beach Exploration, Inc.

3. ADDRESS OF OPERATOR

800 N. Marienfeld Suite 200 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1650' FSL & 1835' FWL

(Unit K)

At top prod. interval reported below

(NW/4SW/4)

At total depth

14. PERMIT NO.

30-015-25646

DATE OF SIGNATURE

ARTESIA, OFFICE

15. DATE SPUDDED

8-19-86

16. DATE T.D. REACHED

8-22-86

17. DATE COMPL. (Ready to prod.)

9-12-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3616 KB

3615 DF

19. ELEV. CASINGHEAD

3607.6 G.C.

20. TOTAL DEPTH, MD & TVD

1715

21. PLUG, BACK T.D., MD & TVD

1711

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1639 -1652

Penrose

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron & Dual Laterolog

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	303	12 1/4	250 sxs Cl C + 2% Ca Cl	
4 1/2	11.6	1715	7 7/8	250 Sxs Hal Lite + 200 Sxs 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1657	

31. PERFORATION RECORD (Interval, size and number)

1639-1652 1 Shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1639-1652	1200 Gals 15% NeFe Acid
	20,000 Gals My-T-Gel Lt.
	30,000# 20/40 Sand +
	12000# 10/20 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-12-86		Pumping 1 1/4X8'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-86	24	2"		79	100	Trace	1265
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15	25					38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Bob Bigard

35. LIST OF ATTACHMENTS

Inclination Report, 2 Sets of Logs

SEP 26 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl S. B. [Signature]

TITLE CARLSBAD, NEW MEXICO

DATE 9-17-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

4. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	650					
7 Rivers	800					
Queen	1400					
Penrose	1638					