

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐	
2. NAME OF OPERATOR Beach Exploration, Inc.			
3. ADDRESS OF OPERATOR 800 N. Marienfeld Suite 200 Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' FSL & 2035' FSL (Unit N) At top prod. interval reported below 560' FSL & 2035' FSL (SE/4 SW/4) FEB 29 '88 At total depth			
14. PERMIT NO.		DATE ISSUED O. C. D. ARTESIA, OFFICE	
15. DATE SPUDDED 11-20-86		16. DATE T.D. REACHED 11-23-86	
17. DATE COMPL. (Ready to prod.) 12-4-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3655 GL 3663 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1780'	
21. PLUG BACK T.D., MD & TVD 1772'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Penrose	
25. WAS DIRECTIONAL SURVEY MADE XX		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, Netron	
27. WAS WELL CORED X		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
8 5/8"		23#	
4 1/2"		10.5#	
Depth Set (MD)		Hole Size	
302'		12 1/4"	
1772'		7 7/8"	
Cementing Record		Amount Pulled	
250 Sxs C1 C1 + 2% Ca C1			
300 Sxs Hal Lite +200 Sxs C1 C			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
		2 3/8	
		1734	
31. PERFORATION RECORD (Interval, size and number) 1708-1727		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
ACCEPTED FOR RECORD DEC 15 1986 Jm		DEPTH INTERVAL (MD)	
		1708-1727	
		AMOUNT AND KIND OF MATERIAL USED	
		20,000 Gal My-T-Ge1	
		30,000 20/40 Sand	
		12,000 12/20 Sand	
33. CARLSBAD, NEW MEXICO PRODUCTION		DATE FIRST PRODUCTION 12-4-86	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" X 10'		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-7-86		HOURS TESTED 24	
CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 50		GAS—MCF. 30	
WATER—BBL. Trace		GAS-OIL RATIO 600	
FLOW TUBING PRESS. 15		CASING PRESSURE 25	
CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 380	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Bob Bigard	
35. LIST OF ATTACHMENTS 2 Dual Laterlog, 2 Neutron, and Inclination Reports			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Durham</i>		TITLE Production	
DATE 12-10-86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ates	712					
7 Rivers	872					
Queen	1470					
Penrose	1702					