STATE OF NEW	MEXICO						-		Form C-105 Revised 10+1-78	
ENERGY AND MINERALS										
		OIL	CONSE	RVA.	TION DI	VISION		1	ate Type of Leuse	
DISTRIBUTION				р. вох				1	Х Гее	
SANTA FE		SAN	ITA FE,	NEW	MEXICO	87501		E. Et ite	Cal & Gas Lease No.	
FILE										
U.S.G.S.		ELL COMPLE	TION OR	RECO	MPLETION	REPORT	AND LO	, <i>VIII</i> ,		
OPERATON								$-\overline{V}\overline{W}$	WWWWWWW	
IG. TYPE OF WELL	MLW			<u></u>				<u>∩,</u> _:.11	Lgrootent Name	
		L X GAS WELL	u		OTHER					
b. TYPE OF COMPLET					REC	EIVED B	Y		or Lease Nome State "24"	
NEW WORK	DIEPE	N BACK	RES		OTHER			1		
2. Nan.e of Operator			1		FEE	3 18 198	7	4. Sell	1	
Spectrum 7	Explora	tion Compa	ny 🗸						id and Fool, or Wildcat	
3. Address of Operator		·		700	Ċ), C. D.		E + Poo	Indesignated June Designated	
P. O. Box	10626, M	idland, Te	xas /9	702			E	FACL REC	TITU DUCENION	
4. Location of Well										
0		1000		Fact		660	_ FECT FRO		AHHHHHH	
UNIT LETTER	LOCATED	1900 FEET F	ROM THE	<u>cas</u>	LINE AND	111111		<u> </u>	The VIIII	
Couth	24	16-9	· 20_E	•		HHHH	illilli.	Edd	$\mathbf{v} = \mathbf{A} \begin{bmatrix} \mathbf{v} \\ \mathbf{v} \end{bmatrix}$	
THE South LINE OF SI	16 Dote T.D. F	ieached 17. Date	Co.npl. (Re	ady to P	rod.) 18. E	levations (1)	F, RKB, RT		19. Elev. Cashingheud	
	12/06/		1/10/8		Į	3571.0			3569.0	
20. Total Depth		ig Back T.D.	22.11	Multipl	e Compl., Hov	v 23. 1	rvals R	otary Tools	Catle Tools	
2250'		1682'	м	lany	None	Dr.	led By	2250'	 	
24. Producing Interval(s)	, of this comple		n, Name						25. Was Directional Surve Made	
									Yes	
1537	-1599' P	enrose								
26. Type Electric and Ot	her Logs Run								27. Was Well Cored	
Dual L	aterolog	, Compensa	ted De	ensit	y.Neutr	on			No	
28.		CAS	SING RECO	RD (Rep	ort all strings	set in well)	<u> </u>			
CASING SIZE	WEIGHT LB.		1.		ESIZE		MENTING P		AMOUNT PULLES	
8-5/8"		32,			2¼" 250 sx Class 7/8" 196 sx 50/50					
5-1/2"	10.5#/	ft 174	0'	/-	-7/8"	196 SX	50/50	P02		
			<u>1</u>			1 20		TUBING	RECORD	
29.		INER RECORD				30. S1:	F	DEPTH SE		
SIZE	TOP	BOTTOM	SACKS CI	EMENI	SCREEN	2-3/		1604'		
			+			- 2 5/				
31. Perforation Record (Internal cize or	d number	1		32.	ACID SHOT	, FRACTU	RE, CEMEN	T SQUEEZE, ETC.	
1537', 39',			6' 62			INTERVAL			D KIND MATERIAL USED	
63', 74',	, JJ , J- 75' 97'	ε 99', 1	2 hole	s,		-1599'			1000 gals 15% a	
l jspf		, ,		•					000 gals gel	
1 1 13551							wate	er & 38	,000# sand	
33.					UCTION				Status (Prod. or Shut-in)	
Date First Production	Prod	uction Method (Flo	wing, gas l	ift, pump	oing - Size ar	id type punip.)		Producing	
1/22/87	~	umping - 2			IU PUM	p Gas –	NCE	Water - Bbl		
Date of Test	Hours Tested	Choke Size	Frod'n. Test Pe		Gil – Бы.		55	2 2	6500/1	
2/15/87	24			>	 Gas = 1	<u></u>	Water – E		Cil Gruvity – API (Corr.)	
Flow Tubing Frees.	Casing Pressu	re Calculated 2 Hour Rate	$ \mathbf{a} - \mathbf{O}\mathbf{u} - \mathbf{B} $	0	Gus —	viç i				
34. Disposition of Gas (Sold Lend for 1	vel surpred are	<u>> </u>				±	Test Witnes	Lsed By	
Vented	Jura, usca jor J.	, p.:///, E/0.4/								
35. List of Attachaients										
2 Logs, Ce	rtwified	Deviations	s, Form	n C-1	04 & Fc	orm C-1	02			
35. I herety certify that	the information	shoum on both sid	es of this fo	orm is li	ue and comple	ie to the bes	t of my kno	uledge and	belief.	
	A state									
	-11)0	Elminal	, , ,		Enginee	r			2/16/87	
SIGNEO	<u>n ///-</u>		117							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dified or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	
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Northwestern New Mexico

	Anhy	<u>ک</u>	071	T. Canvon		T Qia A	1emo		Ŧ	Penn. ''B''	
	•			T. Strawn		T. Kirtla	nd-Fruit	and	T	Penn. "C"	
	Salt.			T. Atoka							
Т.	Yates	<u>s13</u>		T. Miss							
Т.	7 Riv	ers		T. Devonian							
Т.	Quee	n <u>20</u>		T. Silurian							
T.	Grayt	burg		T. Montoya							
				T. Simpson							
Т.	Glori	eta		T. McKee	····	Base Gree	nhorn			Granite	<u> </u>
				T. Ellenburger							
Т.				T. Gr. Wash							
Т.				T. Granite							
				T. Delaware Sand .							
Т.	Abo _			T. Bone Springs T. Penrose SD	15371	T. Winga	te		Τ.		
				T ·							
Т	Cisco	(Bough C	C)	T					T .		
					IL OR GAS						
No.	1, from	m		to		No. 4, fro	m				********
No.	2, from	n		to	•	No 5 fm	m			40	
No.	3, fror	a	·····	to		No. 6, fro	m	• • • • • • • • • • • • • • • • • • • •	••••••	to	
				-	IMPORTANT						
No.	1, from	ü		to				• .			
No.	2, fron	n		to				feet.		••••••••••••••••••••••••••••••••••••••	*****
No. No.	2, from 3, from	n		toto				feet.			
No. No.	2, from 3, from	n		to to				feet. feet.			
No. No.	2, from 3, from	n	······	toto				feet. feet. f necessar			
No. No. No.	2, from 3, from	n		to to				feet. feet.			
No. No. No.	2, from 3, from 4, from	nn	Thickness	to		additional	sheets i	feet. feet. f necessar Thickness			
No. No. No.	2, from 3, from 4, from From	nn. n To 307'	Thickness in Feet 307'	FORMATION RE Formation Redbeds	CORD (Attach	additional	sheets i	feet. feet. f necessar Thickness			
No. No. No.	2, from 3, from 4, from From	nn. n To 307'	Thickness in Feet	FORMATION RE	CORD (Attach	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from Prom 0 307	nn. n To 307'	Thickness in Feet 307' 1071'	FORMATION RE Formation Redbeds	CORD (Attach	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn. n	Thickness in Feet 307' 1071' 274'	FORMATION RE FORMATION RE Formation Redbeds Salt & Anhydr	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			
No. No. 	2, from 3, from 4, from 0 307 378	nn	Thickness in Feet 307' 1071' 274'	to to FORMATION RE- Formation Redbeds Salt & Anhydr Red Sand & An	CORD (Attoch	additional	sheets i	feet. feet. f necessar Thickness			

NE MEXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

			+	iter boundaries of			Well No.
Operator Spectrum	n 7 Exploratio		Lease	State 24	L		well No.
Unit Letter	Section	Township	Rom		County		
0	2.4	16 South		28 East		Eddy	
Actual Footage Loc		•					
660	feet from the SOL		1980	fee	t from the	East	line
Ground Level Elev.	Producing For Pen	rmation .rose	Pool Undes	ignated Red	Lake (Dedicated Acreage: 40
3571.0			<u> </u>				Acres
 2. If more the interest ar 3. If more the dated by c Yes 	an one lease is nd royalty). an one lease of d ommunitization, n No If a	lifferent ownership is unitization, force-pool nswer is ''yes,'' type o	ll, outlin dedicate ing. etc? of consol	REC. e each and ide FEBE d to the weOc ARTES idation	17/ED E ntify the o L⊈8~196 Mave the May Constant	ownership the 7 interests of a	plat below. reof (both as to working all owners been consoli- ed. (Use reverse side of
No allowal						s, has been a	unitization, unitization, pproved by the Commis- CERTIFICATION
	 			 		tained here	rtify that the information con- in is true and complete to the goowledge and belief. McAninch
						Company Spectrum Date	gineer 7 Exploration Compa 16/87
		A. 11 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1				shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or upervision, and that the same d correct to the best of my and belief.
		6601		 1980' 			er 19, 1968 ofessional Engineer
0 330 660	90 1320 1650 19	80 231C 2640 200	0 1500		<u>, , , , , , , , , , , , , , , , , , , </u>	Certificate No	P. JOHN WEST, 676 RONALD J. EIDSON, 3239

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. Box 1498 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

December 10, 1986

Spectrum Seven P. O. Box 10626 Midland, Texas 79702

RE : State 24 #1 24-163-24E Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

 $327' - 1/2^{\circ}$ $805' - 1/2^{\circ}$ $1275' - 3/4^{\circ}$

 $1760' - 3/4^{\circ}$ $2113' - 1 1/2^{\circ}$ $2250' - 1^{\circ}$ T.D.

Sincerely,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)) COUNTY OF CHAVES)

The foregoing was acknowledged before me this 10th day of <u>December</u> 1986 by Arnold Newkirk. My Commission Expires: <u>Munda Bea Auwton</u> Notary Public

4-10-88

