

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 7008

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 4079

7. Unit Agreement Name

8. Form or Lease Name

Cal Mon State

9. Well No.

#1

10. Field and Pool, or Wildcat

High Lonesome Qu

12. County

Eddy

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

JAN 28 '88

11. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

O.C.D.

2. Name of Operator

ARTESIA, OFFICE

3. Address of Operator

809 South Haldeman Rd., Artesia, NM 88210

4. Location of Well

UNIT LETTER E LOCATED 2310' FEET FROM THE North LINE AND 512" FEET FROM

4. West LINE OF SEC. 19 TWP. 16S. R. 29E. 40PM

15. Date Spudded

10-19-87

16. Date T.D. Reached

1-14-88

17. Date Compl. (Ready to Prod.)

1-28-88

18. Elevations (DF, RAB, RT, GR, etc.)

3584

GR

19. Elev. Casinghead

3584

20. Total Depth

1678

21. Plug Back T.D.

1678

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

1678

24. Producing Interval(s), of this completion - Top, Bottom, Name

TOP - 1658 BOTTOM - 1678 Penrose

25. Type Electric and Other Logs Run

NONE

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
10 3/4	34#	200'	12 1/2	100 sx circ	none
4 1/2	10.5#	1658'	6"	100 sx	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	1840'

31. Perforation Record (Interval, size and number)

None - Open Hole natural completion
1658 - 1678

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1658 - 1678	none

33. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Site and type pump)			Well Status (Prod. or Shut-in)
1-23-88				Pumping			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-25-88	24	Open		7.0	TSTM	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr)	
20#	0		7.0	TSTM	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Dennis Tidwell

TITLE

Owner / Operator

DATE

1-25-88

