

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SUBSEQUENT LOG

FEB 10 '88

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATION	☒

5a. Indicate Type of Lease

State ☒Fed ☐

5. State Oil & Gas Lease No.

LG 4079

7. Unit Agreement Name

8. Form or Lease Name

Cal Mon State

9. Well No.

#1

10. Field and Pool, or Well Unit

High Lonesome Quee

12. County

Eddy

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐WATER ☐OTHER ☐

O.C.D.

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REPAIR ☐STUCK ☐

ARTESIA, OFFICE

1. Name of Operator

Dennis Tidwell

2. Address of Operator

809 S. Haldeman Rd., Artesia, NM 88210

3. Location of Well

UNIT LETTER E LOCATED 2310' FEET FROM THE North LINE AND 512' FEET FROM

4. West LINE OF SEC. 19 T. 16S R. 29E N.M.P.M.

15. Date Spudded

10-19-87

16. Date T.D. Reached

1-14-88

17. Date Compl. (Ready to Prod.)

1-28-88

18. Elevations (DF, RKB, RT, GR, etc.)

3584 GR

19. Elev. Ground at Head

3584

20. Total Depth

1678

21. Plug Back T.D.

1678

22. Multiple Compl., How Many

Rotary Tools

Cable Tools

1678

24. Producing Interval(s), of Completion - Top, Bottom, Name

TOP - 1658 BOTTOM - 1678 Penrose

25. Was Pipe Cemented In Place

NO

26. Type Electric and Other Logs Run

NONE

27. Was Well Cured

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
10 3/4	34#	200'	12 1/2"	100 sxs circ.	none
4 1/2	10.5#	1658'	6"	100 sxs.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1640'	none

31. Perforation Record (Interval, size and number)

None - Open Hole natural completion
1658 - 1678

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1658 - 1678	250 gals. 10% acid; 20 gals. jelled water, 32 lbs. 20/40 sand.

33. PRODUCTION

13.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date First Production		Pumping					Prod.	
1-23-88								
Date of Test	Flow Tested	Choke Size	Oil - Bbl. Per Day	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
2-3-88	24	Open	83.0	TSTM	Trace	---		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
20#	0	83.0	TSTM	0	36 API			
Test Witnessed By								

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Dennis Tidwell

Owner / Operator

DATE 2-8-88

NORTHAMPTON DISTRICT

Oscar W. Hoopes

NORTHAMPTON

No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
1	2	3	4	5
6	7	8	9	10
11	12	13	14	15
16	17	18	19	20
21	22	23	24	25
26	27	28	29	30
31	32	33	34	35
36	37	38	39	40
41	42	43	44	45
46	47	48	49	50
51	52	53	54	55
56	57	58	59	60
61	62	63	64	65
66	67	68	69	70
71	72	73	74	75
76	77	78	79	80
81	82	83	84	85
86	87	88	89	90
91	92	93	94	95
96	97	98	99	100

The date on which the highest concentration of holes is observed is noted.

None

[illegible]

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1226	1276	50	Power
1388	1678	291	Queen