

OIL CONSERVATION DIVISION

P.O. BOX 3088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTForm C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Well		Pool		County		Eddy								
Blanco Engineering, Inc.		High Lonesome Queen												
P.O. Box 348, Artesia, NM 88210				TYPE OF TEST - (X)		Completion ☒ Special ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	
CAL-MON STATE	2	L	19	16S	29E	6-13-88	P	Open	25#	35.0	Trace	40.0	TSTM	--

RECEIVED

JUN 16 '88

O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.



Engineer

June 14, 1988