

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Newbourn Oil Co.</u>		Lease <u>Vogel</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>14</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24#</u>		<u>1400</u>	<u>550</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 + 20#</u>		<u>9000</u>	<u>650</u>

Casing Data:

Surface 35 joints of 8 5/8 inch ²⁴ ~~35~~ # Grade J-55
Approved (New) (Approved) (Rejected)

Inspected by Darrell Moore date 1/17/89

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required

Type of Shoe used Guide Float collar used Yes Btm 3 jts welded Yes

TD of hole 1350 Set Feet of Inch 24 # Grade J-55

New used csg. @ 1350 with 300 sacks neat cement around shoe
 + 400 sax Pacsetter ltc additives 5lbs sk. gilsonite, 1/2 lb. sk. celloseal 2% Pac

Plug down @ 1400 (AM) (PM) Date 1/17/90

Cement circulated Yes No. of Sacks 80 sks

Cemented by Western Witnessed by Darrell Moore

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Last Dtg break @ 1287'

Centralizers on 1st, 3rd & 5th joints