

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY 15 1991

WELL API NO. 30-015-26452
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PEOC "34" State Comm
8. Well No. 1
9. Pool name or Wildcat Empire South (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Bettis, Boyle & Stovall ✓
3. Address of Operator P. O. Box 1240, Graham, Texas 76046
4. Well Location Unit Letter J : 2220 Feet From The South Line and 1765' Feet From The East Line Section 34 Township 17S Range 28E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: P&A Cisco & Complete Wolfcamp ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/11/91: Run and set CIBP at 8810' K.B.
3/12/91: Set plug from 8810' - 8216' K.B. with 45 sacks cement. Spotted 250 gallons 10% Acetic acid at 7700' K.B.
3/13/91: Perforated 1 shot per foot at 7488', 7492', 7663', 7667', 7694', 7701'. (6 0.35" dia. holes) 3 3/8" permium charge, select fire gun. Trip in the hole with tubing and set packer at 7392' K.B. Displaced acid; ISIP 2850 psig, in 15 minutes 60 psig. 33 barrels of load to recover. Swabbed back 45 barrels of fluid.
3/14/91: Made 14 swab runs and recovered 42 barrels formation water with small gas flare ahead of fluid each run. Shut well in waiting on plug and abandon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent DATE 5/9/91
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILSON
SUPERVISOR DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 16 1991

CONDITIONS OF APPROVAL, IF ANY: