

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26628

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

7. Lease Name or Unit Agreement Name

HALDEMAN

8. Well No.

1

9. Pool name or Wildcat

Kennedy Farms Morrow

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 14 Township 17S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3323.5' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/09/91 - Ran 4-1/2" 10.5 & 11.6# J-55 & N-80 casing set at 8729'. DV tool at 4999.73' Cemented 1st stage with 600 sxs lite + 1/4# Flocele + 4/10% Halad 22A followed by 400 sxs Class "H" + 5% KCL + 4/10% Halad 22A + 3/10% CFR-3. PD at 8:10 PM. Full returns. Dropped bomb at 8:15 PM. Opened ports at 8:30 PM w/1400#. Circ 150 sxs cement to pit. Cemented 2nd stage at 2:00 AM with 1000 sxs Lite + 1/4# Flocele followed by 100 sxs Class "H". PD to DV tool at 3:15 with full returns. Circ 50 sxs to pit. WOC 18 hrs.

4/17/91 - Drilled cement to top of DV tool at 4998'. Drilled thru DV to 5002'. Tested casing to 1500# for 10 mins. Held okay.

4/22/91 - Perf Morrow 8496-8502' & 8508-8526'. 24' x 40 holes, 2 SPF. Halliburton broke down perfs w/3000 gals MOD-101 acid with 1000 SCF/bbl N2 carrying 75 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Daylon Thompson

TITLE Engr. Oprns. Secretary

DATE 5/17/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAY 28 1991

CONDITIONS OF APPROVAL, IF ANY: