

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-26628

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line
Section 14 Township 17S Range 26E NMPM Eddy County

10. Date Spudded 03/21/91 11. Date T.D. Reached 04/07/91 12. Date Compl. (Ready to Prod.) 08/26/99 13. Elevations (DF & RKB, RT, GR, etc.) 3339' KB 14. Elev. Casinghead 3324'

15. Total Depth 8733' 16. Plug Back T.D. 8405' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8072-8081', Strawn; 7730-7736' & 7852-7857', Ganymede/PENN 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	467'	17-1/2"	400 sks Class C	None
8-5/8"	24#	1390'	12-1/4"	850 sks Class C	None
4-1/2"	10.5# & 11.6#	8729'	7-7/8"	2100 sks Class H	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	7695'	None

26. Perforation record (interval, size, and number)
8072-8081', 0.44" entry hole diameter, 40 holes total
7852-7857' & 7730-7736', 0.38" entry hole diameter, 52 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7730-8081'	Acidized with 10000 gals 15% HCl

PRODUCTION

28. Date First Production 08/27/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/12/99	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 94	Water - BbL. 0	Gas - Oil Ratio NA
Flow Tubing Press. 58	Casing Pressure 520	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 94	Water - BbL. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mr. Lathan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Jerry Elgin

Title District Manager

Date 10/19/99